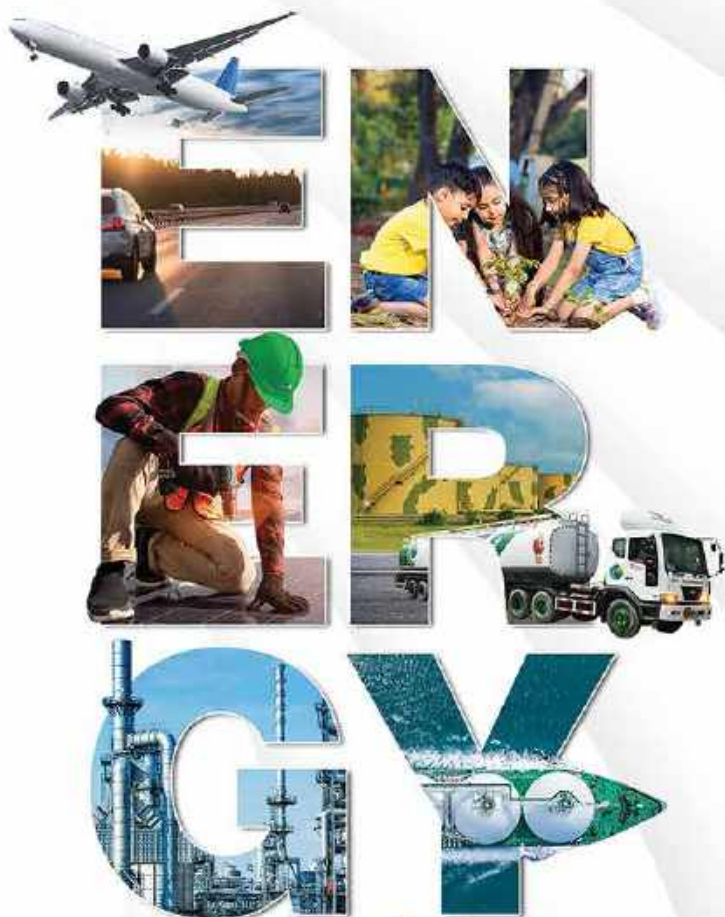




REPORT FOR THE NINE MONTHS
ENDED MARCH 31, 2025



with Intelligence





Energy

with Intelligence

At Pakistan State Oil (PSO), we are dedicated to illuminating a brighter future for our nation. As Pakistan's leading Oil Marketing Company (OMC), we believe that energy is a fundamental right, and we are committed to making it more accessible, sustainable, and affordable for all.

By harnessing the power of innovation, technology, and expertise, we are driving progress and empowering communities to thrive. Our goal is to deliver energy solutions that not only fuel Pakistan's growth but also prioritize the well-being of our people and the planet.

We are using data-driven insights and cutting-edge technologies to optimize energy distribution, energize industries, homes, and transportation, and streamline our operations. As a forward-thinking energy pioneer, we are passionate about crafting modern, sector-specific solutions that balance economic growth, environmental stewardship, and social progress.

Our 'Energy with Intelligence' ethos is more than just a promise – it is a commitment to creating a brighter, more sustainable future for generations to come.

Company Information

Board of Management

Chairman (Independent)

Mr. Asif Baigmohamed

Independent Members

Mr. Ahmed Jamal Mir

Mr. Mushtaq Malik

Mr. Waheed Ahmed Shaikh

Non-Executive Members

Mr. Asad Rehman Gilani

Mr. Hassan Mehmood Yousufzai

Mr. Sajjad Azhar

Mr. Shahbaz Tahir Nadeem

Managing Director &

Chief Executive Officer

Syed Muhammad Taha

Chief Financial Officer

Ms. Gulzar Khoja

Company Secretary (A)

Ms. Ambreen Ali

Auditors

M/s. KPMG Taseer Hadi & Co.

Chartered Accountants

Legal Advisor

M/s. Orr, Dignam & Co. Advocates

Registered Office

Pakistan State Oil Company Limited

PSO House

Khayaban-e-Iqbal, Clifton

Karachi – 75600, Pakistan

UAN: +92 21 111 111 PSO (776)

Fax: +92 21 9920 3721

Website: www.psopk.com

Share Registrar

CDC Share Registrar Services Limited

CDC House, 99-B

Block B, S.M.C.H.S.

Main Shahrah-e-Faisal

Karachi-74400, Pakistan

Tel.: 0800-CDCPL (23275)

Fax: +92 21 3432 6053

Email: info@cdcsrsl.com

Bankers

Allied Bank Limited

Askari Bank Limited

Bank Alfalah Limited

Bank Al Habib Limited

Citibank N.A.

Faysal Bank Limited

Habib Bank Limited

Habib Metropolitan Bank Limited

MCB Bank Limited

Meezan Bank Limited

National Bank of Pakistan

Standard Chartered Bank (Pakistan) Limited

The Bank of Punjab

United Bank Limited



Report to Shareholders

For the Nine Months ended March 31, 2025

Pakistan State Oil Company Limited's (PSO) Board of Management is pleased to present the condensed unconsolidated and consolidated interim financial statements for the nine months ended March 31, 2025 (9MFY25) of the company and the group.

Amidst a tough operating landscape, PSO delivered a solid financial performance for 9MFY25, posting a net profit of PKR 15.3 billion (9MFY24: net profit of PKR 13.4 billion) translating into earnings per share of PKR 32.5 (9MFY24: EPS of PKR 28.5). Gross sales reached PKR 2.5 trillion (9MFY24: PKR 2.8 trillion).

The group posted a net profit of PKR 12.3 billion for the period. This performance translated into earnings per share (EPS) of PKR 26.2 compared to an EPS of PKR 35.5 in 9MFY24.

The International Monetary Fund (IMF) projects global GDP growth to slow to 2.8% in 2025 and modestly recover to 3.0% in 2026, down from the previous estimate of 3.3% for both years. This downward revision is primarily attributed to escalating trade tensions and increased policy uncertainty, notably due to recent tariff hikes by the United States and retaliatory measures from key trading partners.

At the same time, global headline inflation is expected to ease—from 5.9% in 2024 to 4.2% in 2025, and go further down to 3.5% in 2026. Inflation is anticipated to return to target levels sooner in advanced economies, while emerging markets and developing economies may experience a more gradual convergence.

The global oil market experienced relative stability in Q3FY25, with Brent crude prices closing at \$74.67 per barrel on March 31, 2025—marking a significant decline from \$84.90 per barrel at the close of FY24. Looking ahead, oil prices are expected to decrease further, driven largely by growing concerns over escalating trade tensions and their potential effects on global economic activity and oil demand.

In response to these shifting market conditions, OPEC+ has announced an unexpected increase in production of 411,000 barrels per day, effective May 2025. This decision contrasts with previous production cuts, reflecting the alliance's strategy to maintain market equilibrium while adapting to changing demand dynamics.

Pakistan's economy has embarked on a robust growth trajectory, driven by a significant sign of stabilization in the first nine months of FY25. The State Bank of Pakistan took a significant step by reducing the key policy rate from 22% to 12% in an effort to curb inflation, which fell to a decade-low of 1.5% by the second quarter of FY25. Meanwhile, the country's automobile sector experienced a strong rebound during the first eight months of FY25, with passenger car sales increasing by approximately 51% year-on-year (YoY), reaching around 90,000 units compared to 60,000 units during the same period last year.

In a bid to ease the financial burden on consumers and industries, the government also reduced electricity tariffs, supported by an International Monetary Fund (IMF) program and broader economic reforms. Furthermore, Pakistan secured a landmark 10-year, \$20 billion lending package from the World Bank, aimed at financing crucial development projects.



Inflation in Pakistan showed a remarkable improvement during 9MFY25, with the average Consumer Price Index (CPI) dropping to 5.25%, a sharp contrast to the 27% recorded in the same period last year. March 2025 was particularly noteworthy, with YoY inflation falling to just 0.7%, compared to 1.5% in February 2025 and 20.7% in March 2024. This drastic reduction is attributed to key factors such as the stabilization of the exchange rate, better financial management, and more efficient supply chain.

Despite facing significant challenges in the petroleum sector, PSO retained its leading position in the white oil market, holding a strong 46% market share by the end of 9MFY25.

The company also maintained its leadership in the diesel segment, with a 46.5% market share. During this period, PSO achieved a milestone by selling 67,000 metric tons of Octane+ – the highest volume ever recorded by the company. Additionally, PSO continued to dominate the Jet Fuel market, maintaining an impressive 99% market share.

In pursuit of excellence, the company continued to upgrade infrastructure and optimize operations, successfully rehabilitating storage tanks with a total capacity of 5.3 KMT across key locations including Keamari Terminal B (KTB), Daulatpur, and Lube Manufacturing Plant A (LMPA). Building on this momentum, rehabilitation work is actively underway on additional tanks at Sihala and LMPA, covering a combined capacity of 5.2 KMT.

Reinforcing its commitment to nationwide accessibility, PSO expanded its retail footprint by commissioning 67 new outlets, bringing the total to 3,641 across Pakistan. This strategic growth reflects the company's focus on delivering reliable and convenient energy solutions to customers nationwide.

In a major step forward, PSO strengthened its aviation capabilities by launching a mobile jet fuel refueling facility at the New Gwadar International Airport (NGIAP). This achievement marks a key milestone in advancing Pakistan's national infrastructure and supporting the growth of its aviation sector.

Marking a notable achievement in aviation fuel operations, the company has been granted official membership in the Joint Inspection Group (JIG) – the globally recognized authority overseeing fuel handling from refinery to wing-tip. This achievement elevates PSO's standing on the international stage, strengthening its aviation operations through enhanced safety, reliability, and adherence to globally accepted practices.

Through its CSR Trust, PSO has made a profound impact on communities nationwide, driving positive change in healthcare, education, environmental sustainability, and social development. By collaborating with charitable organizations, PSO contributed PKR 334 million to impactful initiatives, including a notable PKR 120 million allocation towards a nationwide Ramadan ration distribution drive, providing essential support to those in need.

PSO remained focused on driving financial and operational growth by exploring diverse strategies such as digitization, automation, process optimization, and strengthening operational reliability and capacity. In the longer run, the company is committed to enhancing customer experiences through value-added services while maximizing shareholder value through strategic, long-term initiatives.

The circular debt issue continued to pose a challenge to the company's liquidity position. As of March 31, 2025, PSO's trade receivables amounted to PKR 454 billion (excluding late payment surcharges),

Pakistan State Oil Company Limited

PSO House, Khayaban-e-Iqbal, Clifton, Karachi-75600, Pakistan.
UAN: 111-111-PSO (776), Website: www.psopk.com



with PKR 325 billion outstanding from SNGPL. This resulted in financial cost amounting to PKR 26.9 billion for the period under review. PSO is working closely with the government to explore solutions aimed at alleviating the financial pressure caused by the circular debt issue and some initiatives are underway in this regard.

With economic indicators showing improvement and the resolution of the circular debt issue, the company, backed by its strong business strategies, is poised to substantially enhance shareholder value and achieve exceptional business performance in the coming years.

The Board and Management express their gratitude to the company's shareholders, customers, business partners, and employees for their trust and also thank the Government of Pakistan, especially the Ministry of Energy (Petroleum Division), for their invaluable guidance and continued support.

Syed Muhammad Taha
Managing Director & CEO

Asif Baig Mohamed
Chairman- Board of Management

April 29, 2025
Karachi

**PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED UNCONSOLIDATED &
CONSOLIDATED INTERIM FINANCIAL
STATEMENTS FOR THE NINE MONTHS
ENDED MARCH 31, 2025**

PAKISTAN STATE OIL COMPANY LIMITED

Condensed Unconsolidated Interim Statement of Financial Position

As at March 31, 2025

		Un-audited March 31, 2025	Audited June 30, 2024
	Note	----- (Rupees in '000) -----	
ASSETS			
Non-current assets			
Property, plant and equipment	7	23,130,691	22,113,904
Right-of-use assets	8	10,490,102	7,698,640
Intangibles		480,425	330,116
Long-term investments	9	25,095,785	15,155,487
Long-term loans, advances and other receivables		1,117,705	969,328
Long-term deposits		391,473	340,597
Deferred tax asset - net		18,185,931	21,518,375
		78,892,112	68,126,447
Current assets			
Stores, spares and loose tools		531,287	848,534
Stock-in-trade		247,964,086	288,983,146
Trade debts	10	454,349,794	488,202,267
Loans and advances		1,078,705	616,746
Short-term deposits and prepayments		2,578,499	326,600
Other receivables	11	131,647,897	116,619,112
Short-term investments	12	22,499,988	-
Cash and bank balances		17,886,452	10,725,374
		878,536,708	906,321,779
Net assets in Bangladesh		-	-
TOTAL ASSETS		957,428,820	974,448,226
EQUITY AND LIABILITIES			
Equity			
Share capital		4,694,734	4,694,734
Reserves		242,473,950	226,614,182
		247,168,684	231,308,916
Non-current liabilities			
Retirement and other service benefits		10,720,475	9,711,308
Lease liabilities		10,723,144	7,686,751
Deferred income - Government grant		100,000	100,000
Other payable		502,699	502,699
		22,046,318	18,000,758
Current liabilities			
Trade and other payables	13	316,768,557	309,830,355
Short-term borrowings		361,433,234	403,553,498
Accrued interest / mark-up		2,731,270	4,958,369
Provisions		639,413	639,413
Current portion of lease liabilities		545,840	532,440
Taxation - net		4,386,014	4,003,663
Unclaimed dividend		1,709,490	1,620,814
		688,213,818	725,138,552
TOTAL LIABILITIES		710,260,136	743,139,310
TOTAL EQUITY AND LIABILITIES		957,428,820	974,448,226

CONTINGENCIES AND COMMITMENTS

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The annexed notes 1 to 26 form an integral part of these condensed unconsolidated interim financial statements.


Managing Director & CEO


Member - Board of Management


Chief Financial Officer

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PAKISTAN STATE OIL COMPANY LIMITED

Condensed Unconsolidated Interim Statement of Profit or Loss (Un-Audited)

For the nine months and quarter ended March 31, 2025

Note	Nine months ended		Quarter ended	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
	(Rupees in '000)			
Gross sales	2,512,238,039	2,839,409,883	768,979,215	908,260,344
Less:				
- Sales tax	(145,727,867)	(148,469,605)	(49,918,169)	(54,997,959)
- Inland freight equalization margin	(29,958,087)	(20,182,662)	(7,810,091)	(9,775,610)
	(175,685,954)	(168,652,267)	(57,728,260)	(64,773,569)
Net sales	2,336,552,085	2,670,757,616	711,250,955	843,486,775
Cost of products sold	(2,263,258,824)	(2,590,863,632)	(688,729,196)	(818,813,480)
Gross profit	73,293,261	79,893,984	22,521,759	24,673,295
Other income	15 15,163,616	13,289,589	4,839,838	2,180,563
Operating costs				
Distribution and marketing expenses	(14,520,162)	(13,706,789)	(5,115,170)	(4,981,508)
Administrative expenses	(5,224,134)	(4,436,212)	(2,123,385)	(1,409,758)
Provision for impairment on financial assets - net	(132,380)	(871,134)	179,140	(11,480)
Other expenses	(4,182,534)	(2,878,714)	(1,378,425)	(307,289)
	(24,059,210)	(21,892,849)	(8,437,840)	(6,710,035)
Profit from operations	64,397,667	71,290,724	18,923,757	20,143,823
Finance costs	16 (26,864,403)	(40,408,273)	(7,664,978)	(15,039,409)
Share of profit of associates - net of tax	842,910	1,063,990	188,698	294,472
Profit before taxation, minimum tax differential and final taxes	38,376,174	31,946,441	11,447,477	5,398,886
Minimum tax differential	(8,571,506)	(8,345,923)	(2,647,999)	(3,019,484)
Final taxes	(240,000)	(291,771)	-	(177,834)
	(8,811,506)	(8,637,694)	(2,647,999)	(3,197,318)
Profit before taxation	29,564,668	23,308,747	8,799,478	2,201,568
Taxation				
- current	(14,627,158)	(12,856,539)	(5,614,643)	1,174,390
- prior	288,512	2,052,408	319,026	1,811,975
- deferred	42,867	892,588	586,214	459,313
	(14,295,779)	(9,911,543)	(4,709,403)	3,445,678
Profit for the period	15,268,889	13,397,204	4,090,075	5,647,246
	(Rupees)			
Earnings per share - basic and diluted	17 32.52	28.54	8.71	12.03

The annexed notes 1 to 26 form an integral part of these condensed unconsolidated interim financial statements.


Managing Director & CEO


Member - Board of Management


Chief Financial Officer



PAKISTAN STATE OIL COMPANY LIMITED

Condensed Unconsolidated Interim Statement of Comprehensive Income (Un-Audited)

For the nine months and quarter ended March 31, 2025

Note	Nine months ended		Quarter ended	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
	(Rupees in '000)			
Profit for the period	15,268,889	13,397,204	4,090,075	5,647,246
Other comprehensive income:				
Items that will not be subsequently reclassified to statement of profit or loss:				
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	6,286	1,737	-	-
Unrealised gain / (loss) on remeasurement of equity investment classified as fair value through other comprehensive income (FVOCI) 9.1.1	8,654,635	(748,788)	897,675	66,086
Taxation thereon	(3,375,308)	292,032	(350,094)	(25,768)
Other comprehensive income	5,279,327	(456,756)	547,581	40,318
	5,285,613	(455,019)	547,581	40,318
Total comprehensive income for the period	20,554,502	12,942,185	4,637,656	5,687,564

The annexed notes 1 to 26 form an integral part of these condensed unconsolidated interim financial statements.


Managing Director & CEO


Member - Board of Management


Chief Financial Officer



PAKISTAN STATE OIL COMPANY LIMITED

Condensed Unconsolidated Interim Statement of Changes in Equity (Un-Audited)

For the nine months period ended March 31, 2025

	Share capital	Capital Reserves	Reserves				Revenue Reserves		Total
		Surplus on vesting of net assets	Unrealised gain / (loss) on remeasurement of FVOCI investments	General reserve	PSO venture capital fund	Un-appropriated profit	Sub-total		
	(Rupees in '000)								
Balance as at July 01, 2023 (Audited)	4,694,734	3,373	1,909,133	25,282,373	1,722,212	182,948,082	211,865,173	216,559,907	
Total comprehensive income for nine months period ended									
Profit for the period	-	-	-	-	-	13,397,204	13,397,204	13,397,204	
Other comprehensive income									
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	-	-	-	-	-	1,737	1,737	1,737	
Unrealized loss on remeasurement of equity investment classified as FVOCI - net of tax	-	-	(456,756)	-	-	-	(456,756)	(456,756)	
	-	-	(456,756)	-	-	1,737	(455,019)	(455,019)	
Transactions with the owners:									
Final dividend for the year ended June 30, 2023 at Rs. 7.5 per share	-	-	-	-	-	(3,521,050)	(3,521,050)	(3,521,050)	
Balance as at March 31, 2024	4,694,734	3,373	1,452,377	25,282,373	1,722,212	192,825,973	221,266,306	225,961,042	
Balance as at July 01, 2024 (Audited)	4,694,734	3,373	2,253,541	25,282,373	414,718	198,660,177	226,614,182	231,308,916	
Total comprehensive income for nine months period ended									
Profit for the period	-	-	-	-	-	15,268,889	15,268,889	15,268,889	
Reclassification of reserves	-	-	-	-	(414,718)	414,718	-	-	
Other comprehensive income									
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	-	-	-	-	-	6,286	6,286	6,286	
Unrealized gain on remeasurement of equity investment classified as FVOCI - net of tax	-	-	5,279,327	-	-	-	5,279,327	5,279,327	
	-	-	5,279,327	-	-	6,286	5,285,613	5,285,613	
Transactions with the owners:									
Final dividend for the year ended June 30, 2024 at Rs. 10 per share	-	-	-	-	-	(4,694,734)	(4,694,734)	(4,694,734)	
Balance as at March 31, 2025	4,694,734	3,373	7,532,868	25,282,373	-	209,855,336	242,473,950	247,168,684	

The annexed notes 1 to 26 form an integral part of these condensed unconsolidated interim financial statements.


Managing Director & CEO


Member - Board of Management


Chief Financial Officer



PAKISTAN STATE OIL COMPANY LIMITED

Condensed Unconsolidated Interim Statement of Cash Flows (Un-Audited)


For the nine months period ended March 31, 2025

		Nine months ended	
		March 31, 2025	March 31, 2024
Note		(Rupees in '000)	
CASH FLOWS FROM OPERATING ACTIVITIES			
	18	132,055,279	80,010,283
Cash generated from operations		(148,377)	(601,381)
Long-term loans, advances and other receivables		(50,876)	9,107
Long-term deposits		(22,767,801)	(18,836,207)
Taxes paid		(28,069,125)	(42,776,964)
Finance costs paid		(672,364)	265,567
Retirement and other service benefits paid			
Net cash generated from operating activities		80,346,736	18,070,405
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure		(3,484,844)	(4,090,674)
Proceeds from disposal of operating assets		48,611	43,242
Investment in subsidiaries		(1,084,718)	(2,048,000)
Dividend received		2,409,169	773,638
Net cash used in investing activities		(2,111,782)	(5,321,794)
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment of short-term borrowings - net		(39,535,228)	(21,717,207)
Lease rentals paid		(1,847,566)	(1,222,669)
Dividends paid		(4,606,058)	(3,456,392)
Net cash used in financing activities		(45,988,852)	(26,396,268)
Net increase / (decrease) in cash and cash equivalents		32,246,102	(13,647,656)
Cash and cash equivalents at beginning of the period		(1,670,822)	25,808,493
Cash and cash equivalents at end of the period	19	30,575,280	12,160,837

The annexed notes 1 to 26 form an integral part of these condensed unconsolidated interim financial statements.


Managing Director & CEO


Member - Board of Management


Chief Financial Officer



PAKISTAN STATE OIL COMPANY LIMITED

Notes to the Condensed Unconsolidated Interim Financial Statements (Un-Audited)

For the nine months period ended March 31, 2025

1. Legal status and nature of business

1.1 Pakistan State Oil Company Limited ("the Company") is a public company incorporated in Pakistan in 1976 and is listed on the Pakistan Stock Exchange Limited. The registered office of the Company is located at PSO House, Khayaban-e-Iqbal, Clifton, Karachi. The principal activities of the Company are procurement, storage and marketing of petroleum and related products. It also blends and markets various kinds of lubricating oils.

1.2 The business units of the Company include the following:

Business Unit	Geographical Location
Head Office	PSO House, Khayaban-e-Iqbal, Clifton, Karachi.
Lubes Manufacturing Plants	National Refinery Limited, Korangl, Karachi. Kemari Oil Terminal, Kemari, Karachi.

1.3 The Board of Management (BoM) nominated by the Federal Government under Section 7 of the Marketing of Petroleum Products (Federal Control) Act, 1974 ("the Act") manages the affairs of the Company. The provisions of the Act shall have effect notwithstanding anything contained in the Companies Act, 2017 or any other law for the time being in force or any agreement, contract, Memorandum or Articles of Association of the Company.

2. Basis of preparation

2.1 Statement of compliance

These condensed unconsolidated interim financial statements of the Company for the nine months period ended March 31, 2025 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standards (IAS 34), Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017;

- Islamic Financial Accounting Standards (IFAS) issued by Institute of Chartered Accountants of Pakistan as are notified under the Companies Act, 2017; and

- Provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed unconsolidated interim financial statements do not include all the information and disclosures required for annual financial statements and should be read in conjunction with the annual unconsolidated financial statements of the Company for the year ended June 30, 2024. These condensed unconsolidated interim financial statements are unaudited and are being submitted to the shareholders as required by the listing regulations of Pakistan Stock Exchange Limited and Section 237 of the Companies Act, 2017.

2.3 These condensed unconsolidated interim financial statements are the separate financial statements of the Company in which investment in subsidiaries has been accounted for at cost less accumulated impairment losses, if any. The condensed consolidated interim financial statements are presented separately.

2.4 The Securities and Exchange Commission of Pakistan (SECP) through SRO 1784(I)/2024 dated November 04, 2024 has granted exemption from application of expected credit losses (ECL) method under IFRS 9 'Financial Instruments' on financial assets due from GoP in respect of circular debt for the financial years ending on or before December 31, 2025, provided that the Company shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. Consequently, the Company has not recorded impact of aforesaid ECL on trade debts of SNGPL and GENCO in these condensed unconsolidated interim financial statements based on the exemption granted by SECP in this respect.

2.5 As mentioned in note 2.7 of the annual unconsolidated financial statements as at and for the year ended June 30, 2024, the Honourable Supreme Court of Pakistan in its short order dated October 22, 2020, in the cases filed by other companies declared that Benazir Employees Stock Option Scheme (BESOS) is unconstitutional and ultra-vires. The Ministry of Energy (Petroleum Division) through its letter reference F.No. 8(9)/2014/BESOS/D-III (Volume-IV) dated November 25, 2020 directed the Company while referring Finance's Division letter no. F.2 (39) - NTR/2-2-F dated November 19, 2020 to deposit the accrued BESOS amounts in Federal Consolidated Fund. As at March 31, 2025, the Company awaits the specific instructions from the Ministry of Energy (Petroleum Division) regarding the winding up of the Trust, after which it shall take the requisite corporate actions for the transfer of 3.04% shareholding back to the Federal Government and related actions for liquidation of the Trust and crediting the Trust funds in the Federal Consolidated Fund.

2.6 These condensed unconsolidated interim financial statements are presented in Pakistani Rupee which is also the Company's functional currency

3. Use of Estimates and Judgments

The preparation of these condensed unconsolidated interim financial statements, in conformity with the accounting and reporting standards as applicable in Pakistan requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from the estimates.

The significant judgments made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those described in the annual financial statements as at and for the year ended June 30, 2024.

4. Material Accounting Policy Information

The accounting policies and method of computation adopted for the preparation of these condensed unconsolidated interim financial statements are the same as those applied in the preparation of the Company's annual unconsolidated financial statements for the year ended June 30, 2024.

5. New or amendments / interpretations to existing standards, interpretations and forthcoming requirements

There are new and amended standards and interpretations that are mandatory for accounting periods beginning July 01, 2024 but are considered not to be relevant or do not have any significant effect on the Company's financial position and are therefore not stated in these condensed unconsolidated interim financial statements.

6. Standards, amendments and interpretations to accounting and reporting standards that are not yet effective

There are standards, amendments and interpretations with respect to the accounting and reporting standards as applicable in Pakistan, that would be effective from future, but, are considered not to be relevant or do not have any significant effect on the Company and accordingly have not been stated in these condensed unconsolidated interim financial statements.

7. Property, plant and equipment

7.1 Additions and disposals to operating assets during the period are as follows:

	Additions (at cost)		Disposals (at net book value)	
	March 31, 2025 (Un-audited)	March 31, 2024 (Un-audited)	March 31, 2025 (Un-audited)	March 31, 2024 (Un-audited)
	(Rupees in '000)			
Freehold land	162,284	50,633	-	-
Buildings on freehold land	93,981	89,937	-	-
Buildings on leasehold land	72,120	15,690	-	-
Tanks and pipelines	1,206,652	560,576	-	-
Service and filling stations	724,812	1,469,344	713	408
Plant and machinery	756,024	274,731	17	-
Furniture and fittings	21,601	79,871	122	66
Vehicles and other rolling stock	96,738	159,191	14,269	4,197
Office equipments	261,205	279,020	316	-
Gas cylinders / regulators	117,791	52,552	-	-
	<u>3,513,208</u>	<u>3,031,544</u>	<u>15,437</u>	<u>4,671</u>

7.2 The above disposals represented assets costing Rs. 231,249 thousand (March 31, 2024: Rs. 126,928 thousand) and were disposed off for Rs. 50,012 thousand (March 31, 2024: Rs. 43,241 thousand).

7.3 As at March 31, 2025, operating assets includes net book value of Rs. 1,191,587 thousand (June 30, 2024: Rs. 1,252,041 thousand) in respect of Company's share in joint operations.

7.4 As at March 31, 2025, capital work-in-progress includes amount of Rs. 2,058 thousand (June 30, 2024: Rs. 45,908 thousand) in respect of Company's share in joint operations.

8. Right-of-use assets

During the period, the Company recognised right of use asset comprising mainly land amounting to Rs. 2,060,406 thousand (March 31, 2024: Rs. 751,839 thousand) and modification amounting to Rs. 1,887,830 thousand (March 31, 2024: Rs. 600,170 thousand). Further, right-of-use assets having net book value of Rs. Nil (March 31, 2024: Rs. 16,606 thousand) have been disposed off due to the extinguishment of lease during the period.

9.	Long-term investments	Note	Un-audited	Audited
			March 31, 2025	June 30, 2024
			----- (Rupees in '000) -----	
Investment held at fair value through other comprehensive income (FVOCI)				
Unquoted company				
- Pak-Arab Pipeline Company Limited (PAPCO)				
Equity held: 12% (June 30, 2024: 12%)				
No. of shares: 8,640,000				
(June 30, 2024: 8,640,000) of Rs. 100/- each				
		9.1	13,212,956	4,558,321
Investment in subsidiaries - at cost				
Quoted company				
- Pakistan Refinery Limited (PRL)				
Equity held 63.56% (June 30, 2024: 63.56%)				
No. of shares: 400,459,028				
(June 30, 2024: 400,459,028) of Rs. 10/- each				
			4,890,680	4,890,680
Unquoted companies				
- Cerisma (Private) Limited (CPL)				
Equity held 100% (June 30, 2024: 100%)				
No. of shares: 499,999				
(June 30, 2024: 499,999) of Rs. 10/- each				
		9.2	615,000	315,000
- PSO Renewable Energy (Private) Limited (PSORE)				
Equity held 100% (June 30, 2024: 100%)				
No. of shares: 999,999				
(June 30, 2024: 999,999) of Rs. 10/- each				
		9.3	905,000	535,000
- PSO Venture Capital (Private) Limited (PSOVC)				
Equity held 100% (June 30, 2024: 100%)				
No. of shares: 147,799,999				
(June 30, 2024: 147,799,999) of Rs. 10/- each				
		9.4	2,136,379	1,721,661
			3,656,379	2,571,661
Investment in associates				
Unquoted companies				
- Asia Petroleum Limited				
Equity held: 49% (June 30, 2024: 49%)				
No. of shares: 46,058,570				
(June 30, 2024: 46,058,570) of Rs. 10/- each				
			3,286,527	3,085,483
- Pak Grease Manufacturing Company (Private) Limited				
Equity held: 22% (June 30, 2024: 22%)				
No. of shares: 686,192				
(June 30, 2024: 686,192) of Rs. 10/- each				
			49,243	49,342
			3,335,770	3,134,825
			25,095,785	15,155,487

9.1 The Company has carried out an exercise to ascertain the fair value of investment as at March 31, 2025 using the discounted cash flow technique (Level 3). The following major assumptions and inputs were used by the management to determine the aforesaid fair value:

	Un-audited March 31, 2025	Audited June 30, 2024
- Discount rate	12.38% - 12.39%	19.79% - 20.21%
- Growth rate of terminal value	6%	6%

Based on the above fair valuation exercise, the Company has recorded an unrealised gain (net of tax) of Rs. 5,279,327 thousand (March 31, 2024: unrealised loss of Rs. 456,756 thousand) in other comprehensive income for the period.

9.1.1	Movement of investment classified as FVOCI		Un-audited March 31, 2025	Audited June 30, 2024
			----- (Rupees in '000) -----	
	Balance at beginning of the period / year		4,558,321	3,993,199
	Remeasurement gain recognised in other comprehensive income		8,654,635	565,122
	Balance at the end of the period / year		<u>13,212,956</u>	<u>4,558,321</u>
9.1.2	Sensitivity to unobservable inputs:			
	- Discount rate (1% increase)		(1,575,466)	(345,851)
	- Discount rate (1% decrease)		2,171,678	402,405
	- Growth rate of terminal value (1% increase)		1,720,522	243,718
	- Growth rate of terminal value (1% decrease)		(1,254,227)	(210,771)
9.2	Includes Rs 610,000 thousand (June 30, 2024: 310,000 thousand) paid to CPL as advance against issue of shares.			
9.3	Includes Rs 895,000 thousand (June 30, 2024: 525,000 thousand) paid to PSORE as advance against issue of shares.			
9.4	Includes Rs. 658,379 thousand (June 30, 2024: Rs. 243,661 thousand) paid to PSOVC as advance against issue of shares.			
10.	Trade debts		Un-audited March 31, 2025	Audited June 30, 2024
		Note	----- (Rupees in '000) -----	
	Considered good			
	<i>Due from Government agencies and autonomous bodies</i>			
	- Secured	10.1	872,134	708,723
	- Unsecured	10.2 & 10.3	418,945,439	429,345,087
			<u>419,817,573</u>	<u>430,053,810</u>
	<i>Due from other customers</i>			
	- Secured	10.1	3,817,186	5,274,148
	- Unsecured	10.2 & 10.3	30,715,035	52,874,309
			<u>34,532,221</u>	<u>58,148,457</u>
			<u>454,349,794</u>	<u>488,202,267</u>
	Considered doubtful		3,413,651	3,259,798
	Trade debts - gross		457,763,445	491,462,065
	Less: Provision for impairment	10.5	<u>(3,413,651)</u>	<u>(3,259,798)</u>
	Trade debts - net		<u>454,349,794</u>	<u>488,202,267</u>
10.1	These debts are secured by way of bank guarantees and security deposits.			
10.2	Includes Rs. 414,219,435 thousand (June 30, 2024: Rs. 430,086,345 thousand) due from related parties, against which provision for impairment of Rs. 866,873 thousand (June 30, 2024: Rs. 1,223,074 thousand) has been recognised.			
10.3	These debts include an aggregate amount of Rs. 393,285,439 thousand (June 30, 2024: Rs. 420,498,555 thousand) due from GENCO Holding Company Limited (GENCO) and Sui Northern Gas Pipelines Company Limited (SNGPL) on account of Inter-corporate circular debt. These include past due trade debts of Rs. 68,164,165 thousand (June 30, 2024: Rs. 70,617,958 thousand), Rs. Nil (June 30, 2024: Rs. 14,802,218 thousand) and Rs. 278,098,334 thousand (June 30, 2024: Rs. 286,063,645 thousand) from GENCO, HUBCO and SNGPL respectively, based on the agreed credit terms. The Company carries a specific provision of Rs. 346,975 thousand (June 30, 2024: Rs. 346,975 thousand) against these debts and does not consider the remaining aggregate past due balance of Rs. 345,915,524 thousand (June 30, 2024: Rs. 371,136,846 thousand) as doubtful based on measures being undertaken by the Government of Pakistan (GoP) to resolve circular debt issue. The Company is committed, hence continuously pursuing for satisfactory settlement of Inter-corporate circular debt issue, however, the progress is slower than expected. The Company considers this amount to be fully recoverable because the GoP has been assuming the responsibility to settle the Inter-corporate circular debt in the energy sector.			

- 10.4** As at March 31, 2025 trade debts aggregating Rs. 101,569,549 thousand (June 30, 2024: Rs. 111,783,394 thousand) are neither past due nor impaired. The remaining trade debts aggregating to Rs. 352,780,245 thousand (June 30, 2024: Rs. 376,418,873 thousand) are past due but not impaired.

Based on the past experience, past track record, recoveries and future economic forecasts, the Company believes that the above past due trade debts do not require any additional provision for impairment except as provided in these condensed unconsolidated interim financial statements.

	Un-audited March 31, 2025	Audited June 30, 2024
	(Rupees in '000)	
10.5 The movement in provision during the period / year is as follows:		
Balance at beginning of the period / year	3,259,798	2,939,979
Provision recognised during the period / year	153,853	566,741
Reversal of provision made during the period / year	-	(246,922)
	153,853	319,819
Balance at the end of the period / year	3,413,651	3,259,798

11. Other receivables

- 11.1** Includes receivable of Rs. 129,348,319 thousand (June 30, 2024: Rs. 136,580,182 thousand) due from associates and related parties.

- 11.2** As at March 31, 2025, receivables aggregating to Rs. 9,165,778 thousand (June 30, 2024: Rs. 9,204,477 thousand) were deemed to be impaired and hence have been provided for. The movement of provision for impairment is as follows:

	Un-audited March 31, 2025	Audited June 30, 2024
	(Rupees in '000)	
Balance at beginning of the period / year	9,204,477	9,262,958
Reversal of provision during the period / year	(38,699)	(58,481)
Balance at the end of the period / year	9,165,778	9,204,477

- 11.3** As at March 31, 2025, net unfavorable amount of foreign exchange difference of Rs. 60,342,280 thousand (June 30, 2024: Rs. 57,651,324 thousand) was receivable on foreign currency borrowings (FE-25), obtained under the directives of MoF - GoP. These exchange differences are to be settled in accordance with the instructions provided by the MoF - GoP. The Company recognises exchange differences arising on such borrowings as payable (in case of exchange gains) and receivable (in case of exchange losses) to / from GoP. As per letter dated November 27, 2013 from Finance Division, MoF - GoP shall defray extra cost and risks to be borne by the Company in respect of these long / extended term borrowing arrangements i.e. the Company would not bear any exchange differences on such borrowings.

12. Short-term investments

Includes investment in bonds on buy sell arrangement carrying return between 12.90% to 13.60% per annum and holding period ranging from 6 to 8 days.

13. Trade and other payables

Includes Rs. 83,114,340 thousand (June 30, 2024: Rs. 77,924,534 thousand) due to various related parties.

14. Contingencies and commitments

14.1 Contingencies

There is no significant change in the status of contingencies as disclosed in notes 29.1.1 to 29.1.4 to the annual audited unconsolidated financial statements of the Company for the year ended June 30, 2024 other than as mentioned in the below notes.

14.1.1 Income tax

- 14.1.1.1** The Additional Commissioner Inland Revenue (AdCIR) through his order dated June 28, 2022 made certain additions and disallowances in respect of Tax Year 2021 and raised tax demand of Rs. 3,014,870 thousand. The Company filed appeal before Commissioner Inland Revenue (Appeals) [CIR(Appeals)] on July 26, 2022. Taxation authorities further amended the aforesaid order to Rs. 3,520,201 thousand by including WWF demand. The Company filed appeal before CIR(Appeals) which was partially decided against the Company. The Company received an appeal effect for the Tax Year 2021 on aforesaid CIR (Appeals) order from tax authorities after which the aforesaid demand has been reduced to Rs. 3,477,249 thousand. For the remaining issues, the Company appealed to the Appellate Tribunal Inland Revenue (ATIR), which was decided against the Company. Later on, the Company filed application before Alternate Dispute Resolution Committee (ADRC) which was subsequently dissolved as no decision was made by ADRC within the statutory time limit of sixty days. The Company has filed reference before Sindh High Court for the Tax Year 2021. The Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC which is pending. Based on the views of tax advisor of the Company, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Company. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.
- 14.1.1.2** The AdCIR issued an order dated March 28, 2024, for Tax Year 2023, making amendments and additions that resulted in a total tax demand of Rs. 1,486,065 thousand. The Company appealed to the CIR (Appeals), who subsequently ruled against the Company. Following this, the Company submitted an application to the ADRC which was decided against the Company. The Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC which is pending. Based on the views of tax advisor, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Company. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.
- 14.1.1.3** The AdCIR issued an order dated April 01, 2024, for Tax Year 2020, making certain amendments and additions that resulted in a total tax demand of Rs. 59,435 thousand. The Company appealed to the CIR (Appeals), who subsequently ruled against the Company. Following this, the Company submitted an application to the ADRC which was decided against the company. The Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC which is pending. Based on the views of tax advisor, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Company. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.
- 14.1.1.4** The AdCIR passed order dated March 26, 2025 in respect of Tax Year 2024 and made certain amendments and additions resulting in total tax demand of Rs. 568,165 thousand. The Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC which is pending. Based on the views of tax advisor, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Company. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.
- 14.1.1.5** During the period, the Appellate Tribunal of the Punjab Revenue Authority (PRA) issued its decisions on the Company's appeals against assessment orders for Tax Year 2015 and 2016. The amount involved in Tax Year 2015 is Rs. 245,500 thousand whereas for Tax Year 2016 is Rs. 326,400 thousand. For Tax Year 2015, the Appellate Tribunal set aside the demand and remanded the case back to the adjudicating officer. For Tax Year 2016, the demand was upheld despite legal and factual similarities. Based on the advice of the Company's tax consultants, a reference has been filed before the Lahore High Court for Tax Year 2016 which is currently pending adjudication. The management, supported by legal and tax counsel, continues to believe that it is more likely than not that the matter will ultimately be decided in favour of the Company. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.
- 14.1.2 Other legal claims**
- 14.1.2.1** As at March 31, 2025 certain legal cases amounting to Rs. 6,650,787 thousand (June 30, 2024: Rs. 7,066,545 thousand) have been filed against the Company. However, based on advice of legal advisors of the Company, the management believes that the outcome of these cases would be decided in Company's favor. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.
- 14.1.2.2** Claims against the Company not acknowledged as debts amounting to Rs. 16,498,105 thousand (June 30, 2024: Rs. 14,511,625 thousand).
- 14.1.2.3** The Company's share in associates' contingencies in respect of various tax and legal matters as at March 31, 2025 is Rs. 120,227 thousand (June 30, 2024: Rs. 120,227 thousand).

		Un-audited March 31, 2025	Audited June 30, 2024
		-----(Rupees in '000)----	
14.2	Commitments		
14.2.1	Capital expenditure contracted for but not yet incurred	<u>10,257,917</u>	<u>5,182,282</u>
14.2.2	Letters of credit	<u>119,694,994</u>	<u>47,275,342</u>
14.2.3	Bank guarantees	<u>4,152,786</u>	<u>3,462,338</u>
14.2.4	Standby Letters of credit	<u>85,138,129</u>	<u>65,414,068</u>
14.2.5	Post dated cheques	<u>27,215,735</u>	<u>32,164,674</u>

15. Other income

Includes delayed payment surcharge from customers, profit on bank deposits and reimbursement of financial charges on line fill cost in respect of petroleum products in white oil pipeline.

16. Finance costs

Includes mark-up on short-term borrowings amounting to Rs. 25,478,323 thousand (March 31, 2024: Rs. 38,758,989 thousand).

17. Earnings per share - basic and diluted

There is no dilutive effect on the basic earnings per share of the Company as there are no convertible ordinary shares in issue as at March 31, 2025 and March 31, 2024.

	Un-audited Nine months ended		Un-audited Quarter ended	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
	----- (Rupees in '000) -----			
Profit for the period attributable to ordinary shareholders	<u>15,268,889</u>	<u>13,397,204</u>	<u>4,090,075</u>	<u>5,647,246</u>
Weighted average number of ordinary shares outstanding during the period	<u>469,473,302</u>	<u>469,473,302</u>	<u>469,473,302</u>	<u>469,473,302</u>
	----- (Number of Shares) -----			
	<u>32.52</u>	<u>28.54</u>	<u>8.71</u>	<u>12.03</u>
	----- (Rupees) -----			
Earnings per share - basic and diluted	<u>32.52</u>	<u>28.54</u>	<u>8.71</u>	<u>12.03</u>

18. Cash generated from operations

		Un-audited Nine months ended	
		March 31, 2025	March 31, 2024
		----- (Rupees in '000) -----	
Profit before taxation, minimum tax differential and final taxes		38,376,174	31,946,441
Depreciation and amortisation		3,459,081	2,682,296
Provision for impairment on trade debts - net	10.5	153,853	918,353
Reversal of provision for impairment on other receivables - net	11.2	(38,699)	(47,219)
Provision for / (reversal of) impairment against stores, spares and loose tools		98,303	(51,435)
Provision for retirement and other services benefits		1,681,531	996,134
Provision for write down of inventory to net realisable value		-	20,979
Gain on disposal of operating assets & intangibles		(33,174)	(38,571)
Gain on disposal of right-of-use assets due to extinguishment		-	(2,789)
Share of profit from associates - net of tax		(842,910)	(1,063,990)
Dividend income		(1,760,918)	(194,475)
Interest on lease payments		949,123	649,645
Finance costs		25,915,280	39,758,628
		<u>29,581,470</u>	<u>43,627,556</u>
Changes in:			
- Stores, spares and loose tools		218,944	(35,867)
- Stock-in-trade		41,019,060	(2,962,994)
- Trade debts		33,698,620	(29,087,539)
- Loans and advances		(461,959)	46,492
- Deposits and short-term prepayments		(2,251,899)	272,740
- Other receivables		(14,990,086)	(12,405,432)
- Trade and other payables		6,864,955	48,608,886
		<u>64,097,635</u>	<u>4,436,287</u>
		<u>132,055,279</u>	<u>80,010,283</u>

19. Cash and cash equivalents

Cash and cash equivalents comprises of the following items in the condensed unconsolidated interim statement of financial position:

	Un-audited	
	March 31, 2025	March 31, 2024
	----- (Rupees in '000) -----	
Cash and bank balances	17,886,452	22,551,119
Short-term investments	22,499,988	-
Short-term borrowings (finances under mark-up arrangements)	(9,811,160)	(10,390,282)
	<u>30,575,280</u>	<u>12,160,837</u>

20. Financial Risk Management and Fair Value of Financial Assets and Liabilities

The Company's financial risk management policies and objectives are consistent with those disclosed in the annual unconsolidated financial statements as at and for the year ended June 30, 2024.

These condensed unconsolidated interim financial statements do not include all financial risk management information and disclosures which are required in the annual unconsolidated financial statements and should be read in conjunction with the Company's annual audited unconsolidated financial statements for the year ended June 30, 2024.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement dates. The carrying values of all financial assets and liabilities reflected in these condensed unconsolidated interim financial statements approximate their fair values. The Company analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

As at March 31, 2025, except for the Company's investment in PAPCO, none of the financial instruments is carried at fair value. The valuation technique and assumptions used in fair valuation are disclosed in note 9.1 of these condensed unconsolidated interim financial statements.

21. Transactions with Related Parties

- 21.1 Related parties comprise of subsidiary companies, associate companies, retirement benefit funds, state owned / controlled entities, GoP and its related entities and key management personnel. Details of transactions with the related parties during the period, other than those disclosed elsewhere in these condensed unconsolidated interim financial statements, are as follows:

Name of the related party and relationship with the company	Nature of Transactions	Un-audited	
		Nine months ended	
		March 31, 2025	March 31, 2024
		------(Rupees in '000)-----	
Subsidiaries			
- Pakistan Refinery Limited	Purchases	148,065,615	107,653,897
	Dividend received	800,918	-
- PSO Renewable Energy Private Limited	Cost incurred	19,744	-
- PSO Venture Capital Private Limited	Cost incurred	1,410	-
- Cerisma Private Limited	Cost incurred	65,124	-
Associates			
- Asia Petroleum Limited	Income facility charges	938	427,927
	Pipeline charges	10,787	-
	Dividend received	644,819	575,732
- Pak Grease Manufacturing Company (Private) Limited	Purchases	88,597	-
	Dividend received	3,431	3,431
Retirement benefit funds			
- Pension Funds (Defined Benefit)	Charge for the period	297,603	450,724
	Contributions made	248,350	255,412
- Gratuity Fund	Charge for the period	410,955	545,410
	Contributions made	268,602	253,832
- Provident Funds	Charge / contribution for the period	174,790	166,085
- Pension Funds (Defined Contribution)	Charge / contribution for the period	173,832	175,348
Key management personnel*	Managerial remuneration including benefits and perquisites	732,168	599,830
Non-executive Directors	Remuneration and fees	29,250	22,650

* There are no transactions with the key management personnel other than those covered under their terms of employments / entitlements.

21.2 Related parties by virtue of GoP holdings

The Federal Government of Pakistan directly holds 22.47% of the Company's issued share capital and is entitled to appoint members of the Board of Management (BoM) under the provisions of the Marketing of Petroleum Products (Federal Control) Act, 1974 for management of the affairs of the Company. The Company, therefore, considers that the GoP is in a position to exercise control over it and therefore regards the GoP and its various bodies as related parties for the purpose of disclosures in respect of related parties.

The Company has availed the exemption available to it under IAS 24, and therefore has not provided detailed disclosures of its transactions with GoP related entities except for transactions stated below, which the Company considers to be significant:

		Un-audited Nine months ended	
		March 31, 2025	March 31, 2024
		(Rupees in '000)	
- Government of Pakistan	Dividend paid	1,055,041	791,281
- PSOCL Employees Empowerment Trust	Dividend paid to the trust	142,636	106,977
- Board of Management	Contribution towards expenses of BoM	32,495	26,457
- Pak Arab Pipeline Company Limited	Pipeline charges	6,109,114	5,092,390
	Dividend received	960,000	194,475
- Sui Northern Gas Pipelines Limited	Gross sales	886,137,540	880,311,967
- Distribution Companies (DISCOs)	Utility Charges	181,297	93,262
- GENCO	Gross sales	448,454	1,615,470
- Oil and Gas Development Company	Gross sales	5,196,220	-
	Purchases	1,767,719	2,863,825
- Pakistan Railways	Gross sales	27,549,416	28,046,859
- Pakistan International Airlines Corporation Limited	Gross sales	29,658,981	40,567,056
	Purchases	5,204	11,015
- Pakistan Petroleum Limited	Gross sales	466,578	277,910
	Purchases	36,814	-
- Pak Arab Refinery Limited	Purchases	353,480,065	379,637,546
	Pipeline charges	1,161,604	1,021,716
- Cnergyico PK Limited	Purchases	-	4,855,325
- Petroleum Institute of Pakistan	Services received	23,478	26,377
- K-Electric Limited	Gross sales	11,107,140	15,302,226
	Income facility charges	6,394	6,009
- National Bank of Pakistan	Finance cost and bank charges	8,343,418	10,889,233

The transactions described below are collectively but not individually significant to these condensed unconsolidated interim financial statements and therefore have been described below:

- (i) The Company sells petroleum products to various government bodies in the normal course of its business and has banking relationship with institutions controlled by GoP. As an Oil Marketing Company, Oil and Gas Regulatory Authority (OGRA) is the regulatory authority of the Company.
- (ii) The Company collects income tax, sales tax, federal excise duty and petroleum levy in the capacity of withholding Agent on behalf of GoP. The Company also pays various taxes and duties to different regulatory authorities including Federal Board of Revenue.
- (iii) The Company incurs rental charges in respect of storage facilities at Kemari terminal and at various airports which are paid to Karachi Port Trust and Civil Aviation Authority, respectively. The Company also utilises port facilities of Port Qasim Authority and Karachi Port Trust.
- (iv) The Company has obtained insurance cover for its inventory and fixed assets from National Insurance Company Limited.

- (v) The Company utilises carriage services of Pakistan Railway for movement of its petroleum products. The Company also uses pipeline of Pak Arab Refinery Limited (PARCO) and Pak Arab Pipeline Company Limited (PAPCO) for delivery/movement of its products.
- (vi) The Company obtains utility services from Civil Aviation Authority, Sui Northern Gas Pipelines Limited, Sui Southern Gas Company Limited, Water and Power Development Authority and K-Electric Limited.
- (vii) The Company sells fuel, oil and other allied products to K-Electric Limited and receives pipeline income as per agreed terms and conditions.
- (viii) The Company has obtained various financing facilities from National Bank of Pakistan.
- (ix) The Company also pays dividend to various GoP related entities who are shareholders of the Company.

- 21.3** Inventory of the Company held by related parties as at March 31, 2025 amounting to Rs. 82,598,577 thousand (June 30, 2024: Rs. 124,586,891 thousand).
- 21.4** Short term borrowings includes Rs. 128,248,068 thousand (June 30, 2024: Rs. 127,365,193 thousand) under finances obtained from National Bank of Pakistan.
- 21.5** The status of outstanding receivables and payables from / to related parties as at March 31, 2025 are included in respective notes to this condensed unconsolidated interim financial statements.
- 21.6** Contributions to staff retirement benefit funds are in accordance with the terms of the service rules. Remuneration of key management personnel are in accordance with the terms of the employment / appointment. Other transactions with the related parties are carried out as per agreed terms.

		Un-audited Nine months ended	
		March 31, 2025	March 31, 2024
		----- (Rupees in '000) -----	
22. Operating segments			
22.1	Segment wise revenue and profit is as under:		
	Revenue - net sales		
	Petroleum Products	1,578,173,000	1,919,682,000
	Liquefied Natural Gas (LNG)	750,127,000	743,921,000
	Others	8,252,085	7,154,616
		<u>2,336,552,085</u>	<u>2,670,757,616</u>
	Profit / (loss) for the period		
	Petroleum Products	16,071,998	31,426,000
	Liquefied Natural Gas (LNG)	(4,705,651)	(23,513,000)
	Others	3,902,542	5,484,204
		<u>15,268,889</u>	<u>13,397,204</u>
22.2	Timing of revenue recognition is at a point in time.		
22.3	Out of total sales of the Company, 99.8% (March 31, 2024: 99.7%) relates to customers in Pakistan.		
22.4	All non-current assets of the Company as at March 31, 2025 and March 31, 2024 are located in Pakistan and Bangladesh. Sales to five major customers of the Company are approximately 40% during the nine month period ended March 31, 2025 (March 31, 2024: 36%).		
22.5	Out of total gross sales of the Company, sales for the nine months period ended March 31, 2025, amounting to Rs. 887,308,432 thousand (March 31, 2024: Rs. 881,927,437 thousand), relates to circular debt customers.		
23. Events after the reporting date			
	The Board of Management in its meeting held on April 29, 2025 has proposed an interim cash dividend of Rs. <u>Nil</u> (March 31, 2024: Rs. Nil) amounting to Rs. <u>Nil</u> (March 31, 2024: Rs. Nil) for the year ending June 30, 2025.		

24. Corresponding figures

As disclosed in notes 2.8 to the annual unconsolidated financial statements of the Company for the year ended June 30, 2024, corresponding figures have been reclassified, for the purposes of better presentation and / or to comply with requirements of accounting and reporting standards the effects of which are not considered material. There is no impact of reclassifications on Company's Condensed Unconsolidated Interim Statement of Financial Position, unconsolidated Statement of Cashflows, unconsolidated Statement of changes in equity and Company's earning per share for the period ended March 31, 2024.

25. General

The figures are rounded off to the nearest thousand rupees, unless otherwise specified.

26. Date of authorisation for issue

These condensed unconsolidated interim financial statements were approved and authorised for issue on April 29, 2025 by the Board of Management.



Managing Director & CEO

Member - Board of Management

Chief Financial Officer

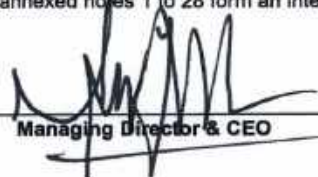
PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION
As at March 31, 2025

		Un-audited March 31, 2025	Audited June 30, 2024
	Note	----- (Rupees in '000) -----	
ASSETS			
Non-current assets			
Property, plant and equipment	7	47,652,519	46,301,737
Right-of-use assets	8	10,582,247	7,798,076
Intangibles		529,457	356,396
Long-term investments	9	16,604,500	7,749,044
Long-term loans, advances and other receivables		1,126,334	977,968
Long-term deposits		414,105	363,179
Deferred tax asset - net		19,067,894	21,177,388
Retirement and other service benefits		18,014	18,272
		<u>95,995,070</u>	<u>84,742,060</u>
Current assets			
Stores, spares, chemicals and loose tools		2,435,730	3,105,007
Stock-in-trade	10	269,998,894	316,796,844
Trade debts	11	462,507,446	492,939,166
Loans and advances		1,488,539	1,294,979
Short-term deposits and prepayments		2,774,220	475,359
Other receivables	12	150,825,295	139,574,962
Short-term investments	13	29,489,598	4,200,895
Cash and bank balances		25,081,902	20,389,901
		<u>944,601,624</u>	<u>978,777,113</u>
Net assets in Bangladesh		-	-
TOTAL ASSETS		<u><u>1,040,596,694</u></u>	<u><u>1,063,519,173</u></u>
EQUITY AND LIABILITIES			
Equity			
Share capital		4,694,734	4,694,734
Reserves		250,526,665	237,623,356
Equity attributable to the owners of the Holding Company		<u>255,221,399</u>	<u>242,318,090</u>
Non-controlling interest		6,613,680	8,714,439
		<u>261,835,079</u>	<u>251,032,529</u>
Non-current liabilities			
Retirement and other service benefits		11,087,579	10,095,577
Long term borrowings		9,000,000	3,000,000
Lease liabilities		10,819,807	7,808,476
Deferred income - Government grant		100,000	100,000
Other payable		502,699	502,699
		<u>31,510,085</u>	<u>21,506,752</u>
Current liabilities			
Trade and other payables	14	342,874,373	349,837,545
Short-term borrowings		394,433,173	428,997,487
Accrued interest / mark-up		3,210,575	5,424,511
Provisions		639,413	639,413
Current portion of lease liabilities		563,790	562,008
Taxation - net		3,796,414	3,878,261
Unclaimed dividend		1,733,792	1,640,667
		<u>747,251,530</u>	<u>790,979,892</u>
TOTAL LIABILITIES		<u><u>778,761,615</u></u>	<u><u>812,486,644</u></u>
TOTAL EQUITY AND LIABILITIES		<u><u>1,040,596,694</u></u>	<u><u>1,063,519,173</u></u>

CONTINGENCIES AND COMMITMENTS

15

The annexed notes 1 to 28 form an integral part of these condensed consolidated interim financial statements.


Managing Director & CEO


Member - Board of Management


Chief Financial Officer

PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED CONSOLIDATED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED)
For the nine months and quarter ended March 31, 2025

		Nine months ended		Quarter ended	
		March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
Note		(Rupees in '000)			
Net sales	16	2,465,714,232	2,801,268,434	746,844,852	873,633,853
Cost of products sold		(2,392,019,703)	(2,708,715,409)	(725,237,627)	(850,277,459)
Gross profit		73,694,529	92,553,025	21,607,225	23,356,394
Other income	17	17,115,609	16,740,331	5,677,413	3,302,858
Operating costs					
Distribution and marketing expenses		(14,642,149)	(14,194,916)	(5,159,047)	(5,122,698)
Administrative expenses		(6,425,178)	(5,406,055)	(2,520,712)	(1,775,566)
Provision for impairment on financial assets - net		(132,380)	(871,134)	179,140	(11,480)
Other expenses		(6,653,378)	(6,808,619)	(1,613,291)	(1,705,272)
		(27,853,085)	(27,280,724)	(9,113,910)	(8,615,016)
Profit from operations		62,957,053	82,012,632	18,170,728	18,044,236
Finance costs	18	(29,681,998)	(43,219,076)	(8,593,367)	(15,875,060)
Share of profit of associates - net of tax		847,038	1,083,677	190,896	300,547
Profit before taxation, minimum tax differential and final taxes		34,122,093	39,877,233	9,768,257	2,469,723
Minimum tax differential		(9,958,139)	(8,210,319)	(3,082,390)	(2,709,098)
Final taxes		(242,079)	(290,493)	4,816	(175,377)
		(10,200,218)	(8,500,812)	(3,077,574)	(2,884,475)
Profit / (loss) before taxation		23,921,875	31,376,421	6,690,683	(414,752)
Taxation					
- current		(14,805,387)	(15,312,936)	(5,650,964)	1,149,902
- prior		288,512	2,073,119	319,026	1,811,975
- deferred		1,265,815	375,473	1,261,601	1,197,539
		(13,251,060)	(12,864,344)	(4,070,337)	4,159,416
Profit for the period		10,670,815	18,512,077	2,620,346	3,744,664
Profit attributable to:					
Owners of the Holding Company		12,312,430	16,648,217	3,164,964	4,437,966
Non-controlling interest		(1,641,615)	1,863,860	(544,618)	(693,302)
		10,670,815	18,512,077	2,620,346	3,744,664
(Rupees in '000)					
Earnings per share - basic and diluted	19	26.23	35.46	6.74	9.45

The annexed notes 1 to 28 form an integral part of these condensed consolidated interim financial statements.


Managing Director & CEO


Member - Board of Management


Chief Financial Officer



PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)
For the nine months and quarter ended March 31, 2025

Note	Nine months ended		Quarter ended	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
	(Rupees in '000)			
Profit for the period	10,670,815	18,512,077	2,620,346	3,744,664
Other comprehensive income:				
Items that will not be subsequently reclassified to statement of profit or loss:				
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	6,286	1,737	-	-
Unrealised gain / (loss) on remeasurement of equity investment classified as fair value through other comprehensive income (FVOCI)	9.1.1			
	8,654,635	(748,788)	897,675	66,086
Taxation thereon	(3,375,308)	292,032	(350,094)	(25,768)
	5,279,327	(456,756)	547,581	40,318
Other comprehensive income / (loss)	5,285,613	(455,019)	547,581	40,318
Total comprehensive income for the period	15,956,428	18,057,058	3,167,927	3,784,982
Profit / (loss) attributable to:				
Owners of the Holding Company	17,598,043	16,193,198	3,712,545	4,478,284
Non-controlling interest	(1,641,615)	1,863,860	(544,618)	(693,302)
	15,956,428	18,057,058	3,167,927	3,784,982

The annexed notes 1 to 28 form an integral part of these condensed consolidated interim financial statements.


Managing Director & CEO


Member - Board of Management


Chief Financial Officer



For the nine months period ended March 31, 2025

	Reserves									Total
	Share capital	Capital Reserves			Revenue Reserves			Sub-total	Non-controlling interest (NCI)	
		Surplus on vesting of net assets	Special Reserve	Unrealised (loss) / gain on remeasurement of FVOCI investments	General reserve	FBO venture capital fund	Un-appropriated profit			
	(Rupees in '000)									
Balance as at July 01, 2023 (Audited)	4,694,734	3,373	9,558,610	1,905,133	25,282,373	1,722,212	181,838,678	220,313,578	7,335,685	232,345,996
Total comprehensive income for nine months period ended										
Profit for the period	-	-	-	-	-	-	16,048,217	16,048,217	1,863,880	18,912,077
Other comprehensive (loss) / Income										
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	-	-	-	-	-	-	1,737	1,737	-	1,737
Unrealised loss on remeasurement of equity investment classified as FVOCI - net of tax	-	-	-	(456,796)	-	-	-	(456,796)	-	(456,796)
				(456,796)			1,737	(456,019)		(456,019)
Amount transferred from special reserve by Subsidiary Company			(9,558,610)				9,558,610	-		-
Transactions with the owners:										
Final dividend for the year ended June 30, 2023 at Rs. 7.5 per share	-	-	-	-	-	-	(3,521,088)	(3,521,088)	-	(3,521,088)
Balance as at March 31, 2024	4,694,734	3,373	-	1,452,377	25,282,373	1,722,212	204,626,587	233,895,792	9,199,545	248,885,901
Balance as at July 01, 2024 (Audited)	4,694,734	3,373	-	2,263,541	25,282,373	414,718	209,869,361	237,623,388	8,714,438	281,032,628
Total comprehensive income for nine months period ended										
Profit for the period	-	-	-	-	-	-	12,312,430	12,312,430	(1,641,816)	10,670,614
Reclassification of reserves	-	-	-	-	-	(414,718)	414,718	-	-	-
Other comprehensive income										
Share of actuarial gain on remeasurement of staff retirement benefits of associate - net of tax	-	-	-	-	-	-	6,386	6,386	-	6,386
Unrealised gain on remeasurement of equity investment classified as FVOCI - net of tax	-	-	-	5,379,327	-	-	-	5,379,327	-	5,379,327
	-	-	-	5,379,327	-	-	6,386	5,385,613	-	5,385,613
Transactions with the owners:										
Dividends paid to non-controlling interests	-	-	-	-	-	-	-	-	(488,144)	(488,144)
Final dividend for the year ended June 30, 2024 at Rs. 10 per share	-	-	-	-	-	-	(4,894,734)	(4,894,734)	-	(4,894,734)
Balance as at March 31, 2025	4,694,734	3,373	-	7,632,868	25,282,373	-	217,709,051	250,826,668	6,613,660	281,435,071

The annexed notes 1 to 28 form an integral part of these condensed consolidated interim financial statements.

Managing Director & CEO

Member - Board of Management

Chief Financial Officer

PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED CONSOLIDATED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED)

For the nine months period ended March 31, 2025

		Nine months ended	
		March 31, 2025	March 31, 2024
Note		----- (Rupees in '000) -----	
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	20	124,831,699	105,976,975
Long-term loans, advances and other receivables		(148,366)	(214,215)
Long-term deposits and prepayments		(50,926)	8,757
Taxes paid		(24,798,940)	(21,850,688)
Finance costs paid		(30,854,564)	(45,678,261)
Retirement and other service benefits paid		(796,036)	111,084
Net cash generated from operating activities		68,182,867	38,353,652
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure		(5,086,119)	(7,130,883)
Proceeds from disposal of operating assets		103,795	47,367
Investment in T-bills		(2,788,715)	(11,746,144)
Interest received		695,964	2,351,537
Dividends received		1,612,503	777,888
Net cash used in investing activities		(5,462,572)	(15,700,235)
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from long term loans - net		6,000,000	1,000,000
Repayment of short-term borrowings - net		(31,978,853)	(20,942,093)
Lease payments		(1,903,239)	(1,264,517)
Dividends paid		(5,060,753)	(3,456,396)
Net cash used in financing activities		(32,942,845)	(24,663,006)
Net increase / (decrease) in cash and cash equivalents		29,777,450	(2,009,589)
Cash and cash equivalents at beginning of the period		7,993,705	32,277,668
Cash and cash equivalents at end of the period	21	37,771,155	30,268,079

The annexed notes 1 to 28 form an integral part of these condensed consolidated interim financial statements.

 Managing Director & CEO	 Member - Board of Management	 Chief Financial Officer 
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PAKISTAN STATE OIL COMPANY LIMITED

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS (UN-AUDITED)

For the nine months period ended March 31, 2025

1. Group legal status and nature of business

The Group consist of Pakistan State Oil Company Limited ("the Holding Company") and its subsidiaries namely Pakistan Refinery Limited, Cerisma (Private) Limited, PSO Renewable Energy (Private) Limited and PSO Venture Capital (Private) Limited. Brief Profile of the Holding and subsidiary companies is given below:

1.1 Pakistan State Oil Company Limited

1.1.1 The Holding Company is a public company incorporated in Pakistan in 1976 and is listed on the Pakistan Stock Exchange Limited. The registered office of the Holding Company is located at PSO House, Khayaban-e-Iqbal, Clifton, Karachi. The principal activities of the Holding Company are procurement, storage and marketing of petroleum and related products. It also blends and markets various kinds of lubricating oils.

1.1.2 The business units of the Holding Company include the following:

Business Unit	Geographical Location
Head Office	PSO House, Khayaban-e-Iqbal, Clifton, Karachi.
Lubes Manufacturing Plants	National Refinery Limited, Korangi, Karachi. Kemari Oil Terminal, Kemari, Karachi.

1.1.3 The Board of Management (the Board) nominated by the Federal Government under Section 7 of the Marketing of Petroleum Products (Federal Control) Act, 1974 ("the Act") manages the affairs of the Holding Company. The provisions of the Act shall have effect notwithstanding anything contained in the Companies Act, 2017 or any other law for the time being in force or any agreement, contract, Memorandum or Articles of Association of the Holding Company.

1.2 Pakistan Refinery Limited

1.2.1 The Subsidiary Company was incorporated in Pakistan as a public limited company in May 1960 and is listed on the Pakistan Stock Exchange. The Subsidiary Company is engaged in the production and sale of petroleum products. As on March 31, 2025, the Holding Company controls 63.56% (June 30, 2024: 63.56%) shares of the Subsidiary Company.

1.2.2 The business units of the Subsidiary Company include the following:

Business Unit	Geographical Location
Head Office & Refinery Complex	Korangi Creek Road, Karachi.
Storage tanks	Kemari, Karachi.

1.3 Cerisma (Private) Limited

Cerisma (Private) Limited (Cerisma), a wholly owned subsidiary, was incorporated on September 29, 2022 as a private limited company. The principal activity of Cerisma is to set-up, manage, own, administer and run electronic money institution (EMI) under EMI Regulations. As on March 31, 2025, the Holding Company has subscribed to 499,999 shares of Cerisma.

The principal place of business for Cerisma is Sindh, Pakistan.

1.4 PSO Renewable Energy (Private) Limited

PSO Renewable Energy (Private) Limited (PSORE), a wholly owned subsidiary, was incorporated on December 2, 2022 as private limited company. The principal activity of PSORE is to carry on businesses of renewable energy, its manufacturing, processing and installation thereof. As at March 31, 2025, the Holding Company has subscribed to 999,999 shares of PSORE.

The principal place of business for PSORE is Sindh, Pakistan.

1.5 PSO Venture Capital (Private) Limited

Pakistan Venture Capital (Private) Limited (PSOVC), a wholly owned subsidiary, was incorporated on April 5, 2023 as private limited company. The principal activity of PSOVC is to carry on business of private equity and venture capital fund management services. As at March 31, 2025, the Holding Company has subscribed to 147,799,999 shares of PSOVC.

2. Basis of preparation

2.1. Statement of compliance

These condensed consolidated interim financial statements of the Group for the nine months period ended March 31, 2025 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS 34), Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified by the Companies Act, 2017;
- Islamic Financial Accounting Standards (IFAS) issued by Institute of Chartered Accountants of Pakistan as are notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- 2.2 These condensed consolidated interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited consolidated financial statements of the Group for the year ended June 30, 2024. These condensed consolidated interim financial statements are unaudited and are being submitted to the shareholders as required by the listing regulations of Pakistan Stock Exchange Limited and Section 237 of the Companies Act, 2017.
- 2.3 The Securities and Exchange Commission of Pakistan (SECP) through SRO 1784(I)/2024 dated November 04, 2024 has granted exemption from application of expected credit losses (ECL) method under IFRS 9 'Financial Instruments' on financial assets due from GoP in respect of circular debt for the financial years ending on or before December 31, 2025, provided that the Holding Company shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. Consequently, the Holding Company has not recorded impact of aforesaid ECL on trade debts of SNGPL and GENCO in these condensed consolidated interim financial statements based on the exemption granted by SECP in this respect.
- 2.4 As mentioned in note 2.8 of the annual consolidated financial statements as at and for the year ended June 30, 2024, the Honourable Supreme Court of Pakistan in its short order dated October 22, 2020, in the cases filed by other companies declared that Benazir Employees Stock Option Scheme (BESOS) is unconstitutional and ultra-vires. The Ministry of Energy (Petroleum Division) through its letter reference F.No. 8(9)/2014/BESOS/D-III (Volume-IV) dated November 25, 2020 directed the Holding Company while referring Finance's Division letter no. F.2 (39) - NTR/2-2-F dated November 19, 2020 to deposit the accrued BESOS amounts in Federal Consolidated Fund. As at March 31, 2025, the Holding Company awaits the specific instructions from the Ministry of Energy (Petroleum Division) regarding the winding up of the Trust, after which it shall take the requisite corporate actions for the transfer of 3.04% shareholding back to the Federal Government and related actions for liquidation of the Trust and crediting the Trust funds in the Federal Consolidated Fund.
- 2.5 These condensed consolidated interim financial statements are presented in Pakistani Rupee which is also the Group's functional currency.

3. Use of Estimates and Judgments

The preparation of these condensed consolidated interim financial statements, in conformity with the approved accounting and reporting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Group's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from the estimates.

The significant judgments made by management in applying the Groups' accounting policies and the key sources of estimation uncertainty were the same as those described in the annual financial statements as at and for the year ended June 30, 2024.

4. Material Accounting Policy Information

The accounting policies and method of computation adopted for the preparation of these condensed consolidated interim financial statements are the same as those applied in the preparation of the Group's annual audited financial statements for the year ended June 30, 2024.

5. New or amendments / interpretations to existing standards, interpretations and forthcoming requirements

There are new and amended standards and interpretations that are mandatory for accounting periods beginning July 01, 2024 but are considered not to be relevant or do not have any significant effect on the Group's financial position and are therefore not stated in these condensed consolidated interim financial statements.

6. Standards, amendments and interpretations to accounting and reporting standards that are not yet effective

There are standards, amendments and interpretations with respect to the accounting and reporting standards as applicable in Pakistan, that would be effective from future, but, are considered not to be relevant or do not have any significant effect on the Group and accordingly have not been stated in these condensed consolidated interim financial statements.

7. Property, plant and equipment

- 7.1 Additions and disposals to operating assets during the period are as follows:

	Additions (at cost)		Disposals (at net book value)	
	March 31, 2025 (Un-audited)	March 31, 2024 (Un-audited)	March 31, 2025 (Un-audited)	March 31, 2024 (Un-audited)
	(Rupees in '000)			
Freehold land	162,284	50,633	-	-
Buildings on freehold land	113,824	98,157	-	-
Buildings on leasehold land	72,120	15,690	-	-
Tanks and pipelines	1,286,216	560,576	-	-
Service and filling stations	724,812	1,469,344	713	408
Plant and machinery	1,574,410	820,465	48,018	-
Furniture and fittings	21,601	120,710	122	66
Vehicles and other rolling stock	178,219	221,859	19,715	5,015
Office equipments	459,753	297,481	436	-
Gas cylinders / regulators	117,791	52,552	-	-
	4,711,030	3,707,465	69,004	5,489

- 7.2 The above disposals represented assets costing Rs. 415,194 thousand (March 31, 2024: Rs. 137,436 thousand) and were disposed off for Rs. 105,093 thousand (March 31, 2024: Rs. 47,366 thousand).
- 7.3 As at March 31, 2025, operating assets includes net book value of Rs. 1,191,587 thousand (June 30, 2024: Rs. 1,252,041 thousand) in respect of the Holding Company's share in joint operations.
- 7.4 As at March 31, 2025, capital work-in-progress includes amount of Rs. 2,058 thousand (June 30, 2024: Rs. 45,908 thousand) in respect of the Holding Company's share in joint operations.

8. Right-of-use assets

During the period, the Group recognised right of use asset comprising mainly land amounting to Rs. 2,060,406 thousand (March 31, 2024: Rs. 751,839 thousand) and modification amounting to Rs. 1,887,830 thousand (March 31, 2024: Rs. 600,170 thousand). Further, right-of-use having net book value of Rs. Nil (March 31, 2024: Rs. 16,606 thousand) have been disposed off due to the extinguishment of lease during the period.

9. Long-term investments

	Note	Un-audited March 31, 2025	Audited June 30, 2024
		----- (Rupees in '000) -----	

Investment held at fair value through other comprehensive income

Unquoted company

- Pak-Arab Pipeline Company Limited (PAPCO)
Equity held: 12% (June 30, 2024: 12%)
No. of shares: 8,640,000
(June 30, 2024: 8,640,000) of Rs. 100/- each

9.1 13,212,956 4,558,321

Investment in associates

Unquoted companies

- Asia Petroleum Limited
Equity held: 49% (June 30, 2024: 49%)
No. of shares: 46,058,570
(June 30, 2024: 46,058,570) of Rs. 10/- each
- Pak Grease Manufacturing Company (Private) Limited
Equity held: 49.26% (June 30, 2024: 49.26%)
No. of shares: 1,536,593
(June 30, 2024: 1,536,593) of Rs. 10/- each

3,286,527	3,085,482
105,017	105,241
3,391,544	3,190,723
16,604,500	7,749,044

- 9.1 The Holding Company has carried out an exercise to ascertain the fair value of investment as at March 31, 2025 using the discounted cash flow technique (Level 3). The following major assumptions and inputs were used by the management to determine the aforesaid fair value:

	Un-audited March 31, 2025	Audited June 30, 2024
- Discount rate	12.38% - 12.39%	19.79% - 20.21%
- Growth rate of terminal value	6%	6%

Based on the above fair valuation exercise, the Holding Company has recorded an unrealised loss (net of tax) of Rs. 5,279,327 thousand (March 31, 2024: Rs. 456,756 thousand) in other comprehensive income for the period.

9.1.1 Movement of investment classified as FVOCI

	Un-audited March 31, 2025	Audited June 30, 2024
	----- (Rupees in '000) -----	
Balance at beginning of the period / year	4,558,321	3,993,199
Remeasurement gain recognised in other comprehensive income	8,654,635	565,122
Balance at the end of the period / year	13,212,956	4,558,321

9.1.2 Sensitivity to unobservable inputs:

- Discount rate (1% increase)	(1,575,466)	(345,851)
- Discount rate (1% decrease)	2,171,678	402,405
- Growth rate of terminal value (1% increase)	1,720,522	243,718
- Growth rate of terminal value (1% decrease)	(1,254,227)	(210,771)

10. Stock-in-trade

As at March 31, 2025, stock has been written down by Rs. 1,815,184 thousand (June 30, 2024: Rs. 380,567 thousand) to arrive at its net realisable values.

	Note	Un-audited March 31, 2025	Audited June 30, 2024
11. Trade debts			
Considered good			
<i>Due from Government agencies and autonomous bodies</i>			
- Secured	11.1	872,134	708,723
- Unsecured	11.2 & 11.3	419,373,780	429,345,087
		420,245,914	430,053,810
<i>Due from other customers</i>			
- Secured	11.1	3,817,186	5,274,148
- Unsecured	11.2 & 11.3	38,444,346	57,611,208
		42,261,532	62,885,356
		462,507,446	492,939,166
Considered doubtful			
Trade debts - gross		3,548,543	3,394,690
Less: Provision for impairment	11.5	466,055,989	496,333,856
		(3,548,543)	(3,394,690)
Trade debts - net		462,507,446	492,939,166

11.1 These debts are secured by way of bank guarantees and security deposits.

11.2 Includes Rs. 415,155,300 thousand (June 30, 2024: Rs. 430,086,345 thousand) due from related parties, against which provision for impairment of Rs. 866,873 thousand (June 30, 2024: Rs. 1,223,074 thousand) has been recognised.

11.3 These debts include an aggregate amount of Rs. 393,285,439 thousand (June 30, 2024: Rs. 420,498,555 thousand) due from GENCO Holding Company Limited (GENCO), Hub Power Company Limited (HUBCO), and Sul Northern Gas Pipelines Company Limited (SNGPL) on account of Inter-corporate circular debt. These include past due trade debts of Rs. 68,164,165 thousand (June 30, 2024: Rs. 70,617,958 thousand), Rs. Nil (June 30, 2024: Rs. 14,802,218 thousand) and Rs. 278,098,334 thousand (June 30, 2024: Rs. 286,063,645 thousand) from GENCO, HUBCO and SNGPL respectively, based on the agreed credit terms. The Group carries a specific provision of Rs. 346,975 thousand (June 30, 2024: Rs. 346,975 thousand) against these debts and does not consider the remaining aggregate past due balance of Rs. 345,915,523 thousand (June 30, 2024: Rs. 371,136,846 thousand) as doubtful based on measures being undertaken by the Government of Pakistan (GoP) to resolve circular debt issue. The Holding Company is committed, hence continuously pursuing for satisfactory settlement of Inter-corporate circular debt issue, however, the progress is slower than expected. The Holding Company considers this amount to be fully recoverable because the GoP has been assuming the responsibility to settle the Inter-corporate circular debt in the energy sector.

11.4 As at March 31, 2025 trade debts aggregating Rs. 118,836,263 thousand (June 30, 2024: Rs. 122,321,277 thousand) are neither past due nor impaired. The remaining trade debt aggregating to Rs. 343,671,183 thousand (June 30, 2024: Rs. 370,617,889 thousand) are past due but not impaired.

Based on the past experience, past track record and recoveries, the Group believes that the above past due trade debts do not require any additional provision for impairment except as provided in these consolidated condensed interim financial statements.

	Un-audited March 31, 2025	Audited June 30, 2024
11.5 The movement in provision during the period / year is as follows:		
Balance at beginning of the period / year	3,394,690	3,074,871
Provision recognised during the period / year	153,853	566,741
Reversal of provision made during the period / year	-	(246,922)
	153,853	319,819
Balance at the end of the period / year	3,548,543	3,394,690

12. Other receivables

12.1 Includes receivable of Rs. 148,181,362 thousand (June 30, 2024: Rs. 149,846,373 thousand) due from related parties mainly on account of net unfavourable exchange difference on foreign currency borrowings (FE-25) and sales tax refundable.

12.2 As at March 31, 2025, receivables aggregating to Rs. 9,165,778 thousand (June 30, 2024: Rs. 9,204,477 thousand) were deemed to be impaired and hence have been provided for. The movement of provision for impairment is as follows:

	Un-audited March 31, 2025	Audited June 30, 2024
	----- (Rupees in '000) -----	
Balance at beginning of the period / year	9,204,477	9,262,958
Reversal of provision during the period / year	(38,699)	(58,481)
Balance at the end of the period / year	<u>9,165,778</u>	<u>9,204,477</u>

12.3 As at March 31, 2025 net unfavourable amount of foreign exchange difference of Rs. 69,556,708 thousand (June 30, 2024: Rs. 66,426,515 thousand) was receivable on foreign currency borrowings (FE-25), obtained under the directives of MoF - GoP. These exchange differences are to be settled in accordance with the instructions provided by the MoF - GoP. The Group recognises exchange differences arising on such borrowings as payable (in case of exchange gains) and receivable (in case of exchange losses) to / from GoP. As per letter dated November 27, 2013 from Finance Division, MoF - GoP shall defray extra cost and risks to be borne by the Group in respect of these long / extended term borrowing arrangements i.e. the Group would not bear any exchange differences on such borrowings. The Group is actively pursuing with MoF - GoP for settlement of this receivable and is confident for recovery of the same.

13. Short-term investments

This includes investment in bonds by the Holding Company on buy sell arrangement carrying return between 12.90% to 13.60% per annum and holding period ranging from 6 to 8 days. It further includes investment made by PRL, a Subsidiary Company, in Treasury Bills measured at fair value through profit or loss. Fair values of PRL's investments are determined using repurchase price and carry interest yields ranging from 11.90% to 11.99% per annum (June 30, 2024: 20.85% to 21.64% per annum). These Treasury Bills will be matured latest by November 29, 2025.

14. Trade and other payables

Includes Rs. 81,267,381 thousand (June 30, 2024: Rs. 89,340,148 thousand) due to various related parties.

15. Contingencies and commitments**15.1 Contingencies**

The Group has contingent liabilities in respect of unrecognized late payment surcharge, pending tax matters and other legal claims in the ordinary course of business. There is no significant change in the status of contingencies as disclosed in notes 31.1.1 to 31.1.5 to the annual audited consolidated financial statements of the Group for the year ended June 30, 2024 other than as mentioned in the below notes.

15.1.1 Late Payment Surcharge

Claims against Subsidiary Company amounting to Rs. 4,060,753 thousand (June 30, 2024: Rs. 3,663,329 thousand) in respect of delayed payment charges have not been recognized on the understanding that these will be payable only when the Group will fully realize delayed payment charges due from its customers. Charges claimed by the Group against delayed payments by the customers, due to circular debt situation, are recognised on receipt basis as the ultimate outcome of the matter and amount of settlement cannot be presently determined.

15.1.2 Income tax

15.1.2.1 The Additional Commissioner Inland Revenue (AdCIR) through his order dated June 28, 2022 made certain additions and disallowances in respect of Tax Year 2021 and raised tax demand of Rs. 3,014,870 thousand. The Holding Company filed appeal before Commissioner Inland Revenue (Appeals) [CIR(Appeals)] on July 26, 2022. Taxation authorities further amended the aforesaid order to Rs. 3,520,201 thousand by including WWF demand. The Holding Company filed appeal before CIR(Appeals) which was partially decided against the Holding Company. The Holding Company received an appeal effect for the Tax Year 2021 on aforesaid CIR (Appeals) order from tax authorities after which the aforesaid demand has been reduced to Rs. 3,477,249 thousand. For the remaining issues, the Holding Company appealed to the Appellate Tribunal Inland Revenue (ATIR), which decided against the Company. Later on, the Holding Company filed application before Alternate Dispute Resolution Committee (ADRC) which was subsequently dissolved as no decision was made by ADRC within the statutory time limit of sixty days. The Holding Company has filed reference before Sindh High Court for the Tax Year 2021. The Holding Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC which is pending. Based on the views of tax advisor of the Holding Company, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Company. Accordingly, no provision has been made in these condensed consolidated interim financial statements.

- 15.1.2.2 The AdCIR issued an order dated March 28, 2024, for Tax Year 2023, making amendments and additions that resulted in a total tax demand of Rs. 1,486,065 thousand. The Holding Company appealed to the CIR (Appeals), who subsequently ruled against the Company. Following this, the Holding Company submitted an application to the ADRC which was decided against the company. The Holding Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC which is pending. Based on the views of tax advisor, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Holding Company. Accordingly, no provision has been made in these condensed consolidated interim financial statements.
- 15.1.2.3 The AdCIR issued an order dated April 01, 2024, for Tax Year 2020, making certain amendments and additions that resulted in a total tax demand of Rs. 59,435 thousand. The Holding Company appealed to the CIR (Appeals), who subsequently ruled against the Company. Following this, the Holding Company submitted an application to the ADRC which was decided against the company. The Holding Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC which is pending. Based on the views of tax advisor, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Holding Company. Accordingly, no provision has been made in these condensed consolidated interim financial statements.
- 15.1.1.4 The AdCIR passed order dated March 26, 2025 in respect of Tax Year 2024 and made certain amendments and additions resulting in total tax demand of Rs. 568,165 thousand. The Holding Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC which is pending. Based on the views of tax advisor, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Holding Company. Accordingly, no provision has been made in these condensed consolidated interim financial statements.
- 15.1.1.5 During the period, the Appellate Tribunal of the Punjab Revenue Authority (PRA) issued its decisions on the Holding Company's appeals against assessment orders for Tax Year 2015 and 2016. The amount involved in Tax Year 2015 is Rs. 245,500 thousand whereas for Tax Year 2016 is Rs. 326,400 thousand. For Tax Year 2015, the Appellate Tribunal set aside the demand and remanded the case back to the adjudicating officer. For Tax Year 2016, the demand was upheld despite legal and factual similarities. Based on the advice of the Holding Company's tax consultants, a reference has been filed before the Lahore High Court for Tax Year 2016 which is currently pending adjudication. The management, supported by legal and tax counsel, continues to believe that it is more likely than not that the matter will ultimately be decided in favour of the Holding Company. Accordingly, no provision has been made in these condensed consolidated interim financial statements.
- 15.1.3 Other Legal Claims**
- 15.1.3.1 As at March 31, 2025 certain legal cases amounting to Rs. 6,669,445 thousand (June 30, 2024: Rs. 7,085,203 thousand) have been filed against the Group. However, based on advice of legal advisors of the Group, the management believes that the outcome of these cases would be decided in Group's favour. Accordingly, no provision has been made in these condensed consolidated interim financial statements.
- 15.1.3.2 Claims against the Group not acknowledged as debts amount to Rs. 16,498,105 thousand (June 30, 2024: Rs. 14,511,625 thousand) other than as mentioned in note 15.1.1 above.
- 15.1.3.3 The Group's share in associates' contingencies in respect of various tax and legal matters as at March 31, 2025 is Rs. 125,887 thousand (June 30, 2024: Rs. 125,887 thousand).

15.2 Commitments

	Un-audited March 31, 2025	Audited June 30, 2024
	------(Rupees in '000)-----	
15.2.1 Capital expenditure contracted for but not yet incurred	12,785,982	6,705,721
15.2.2 Letters of credit	151,071,994	79,946,342
15.2.3 Bank guarantees	5,317,466	3,586,968
15.2.4 Standby Letters of credit	85,138,129	65,414,068
15.2.5 Post - dated cheques	27,215,735	32,164,674

16. Net sales	Un-audited Nine months ended		Un-audited Quarter ended	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
	(Rupees in '000)			
Gross Sales	2,721,147,792	3,042,778,760	827,402,735	955,606,681
- Sales tax	(149,715,335)	(156,672,372)	(50,732,815)	(57,148,604)
- Incremental incentives	(7,110,121)	(6,720,786)	(2,088,638)	(1,676,728)
- Excise duty and petroleum levy	(63,396,581)	(49,138,292)	(18,565,346)	(12,163,029)
- Surplus price differential	(5,253,436)	(7,565,484)	(1,360,993)	(1,209,172)
- Custom duty	-	(1,230,730)	-	315
- Inland freight Equalization Margin (IFEM)	(29,958,087)	(20,182,662)	(7,810,091)	(9,775,610)
	(255,433,560)	(241,510,326)	(80,557,883)	(81,972,828)
Net Sales	2,465,714,232	2,801,268,434	746,844,852	873,633,853

17. Other income

Includes delayed payment surcharge from customers, profit on bank deposits and reimbursement of financial charges on line fill cost in respect of petroleum products in white oil pipeline.

18. Finance costs

Includes mark-up on short-term borrowings amounting to Rs. 27,155,453 thousand (March 31, 2024: 40,965,442 thousand).

19. Earnings per share

19.1 Basic	Un-audited Nine months ended		Un-audited Quarter ended	
	March 31, 2025	March 31, 2024	March 31, 2025	March 31, 2024
	(Rupees in '000)			
Profit for the period attributable to the owners of the Holding Company	12,312,430	16,648,217	3,164,964	4,437,966
Weighted average number of ordinary shares in issue during the period (number of shares)	469,473,302	469,473,302	469,473,302	469,473,302
	(Rupees)			
Earnings per share - basic and diluted	26.23	35.46	6.74	9.45

19.2 Diluted

There is no dilutive effect on the basic earnings per share of the Holding Company as there are no convertible potential ordinary shares in issue as at March 31, 2025 and March 31, 2024.

	Note	Un-audited Nine months ended	
		March 31, 2025	March 31, 2024
		----- (Rupees in '000) -----	
20. Cash generated from operations			
Profit before taxation, minimum tax differential and final taxes		34,122,093	39,877,233
Depreciation and Amortisation		4,647,338	4,165,573
Provision for impairment of trade debts - net		153,853	918,353
Reversal of provision for other receivables - net		(38,699)	(47,219)
Provision for / (reversal of) impairment against stores, spares and loose tools		98,303	(51,435)
Provision for retirement and other services benefits		1,788,296	1,151,190
Provision for write down of inventory to net realisable value		1,815,184	173,421
Gain on disposal of operating assets		(34,791)	(41,878)
Gain on disposal of ROUA due to extinguishment		-	(2,789)
Profit on deposits		(993,655)	(2,016,791)
Share of profit from associates - net of tax		(847,038)	(1,083,677)
Dividend income from FVOCI investment		(960,000)	(194,475)
Interest on lease payments		968,116	663,326
Finance costs		28,713,882	42,555,750
		35,310,789	46,189,349
Changes in:			
- Stores, spares and loose tools		570,974	(313,455)
- Stock-in-trade		44,982,766	(1,138,324)
- Trade debts		30,277,867	(21,748,910)
- Loans and advances		(193,560)	(1,022,153)
- Deposits and short-term prepayments		(2,298,861)	135,398
- Other receivables		(10,913,943)	(27,523,995)
- Trade and other payables		(7,026,426)	71,521,832
		55,398,817	19,910,393
		124,831,699	105,976,975

21. Cash and cash equivalents

Cash and cash equivalents comprises of the following items in these condensed consolidated interim statement of financial position:

	Un-audited	
	Nine months ended	
	March 31, 2025	March 31, 2024
		----- (Rupees in '000) -----
Cash and bank balances	25,081,902	40,658,361
Short-term investments	22,499,988	-
Short-term borrowings (finances under mark-up arrangements)	(9,810,735)	(10,390,282)
	37,771,155	30,268,079

22. Financial Risk Management and Fair Value of Financial Assets and Liabilities

The Group's financial risk management policies and objectives are consistent with those disclosed in the annual consolidated financial statements as at and for the year ended June 30, 2024.

These condensed consolidated interim financial statements do not include all financial risk management information and disclosures which are required in the annual audited consolidated financial statements and should be read in conjunction with the Group's annual audited consolidated financial statements for the year ended June 30, 2024. There have been no change in any risk management policies since the year end.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement dates. The carrying values of all financial assets and liabilities reflected in these condensed consolidated interim financial statements approximate their fair values. The Group analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

As at March 31, 2025, except for the Holding Company's investment in PAPCO, none of the financial instruments are carried at fair value. The valuation technique and assumptions used in fair valuation are disclosed in note 9.1 of these condensed consolidated interim financial statements.

23. Transactions with Related Parties

- 23.1 Related parties comprise of associates, retirement benefit funds, state owned / controlled entities, GoP and its related entities and key management personnel. Details of transactions with the related parties during the period, other than those disclosed elsewhere in these condensed consolidated interim financial statements, are as follows:

Name of the related party and relationship with the Group	Nature of Transactions	Un-audited	
		Nine months ended	
		March 31, 2025	March 31, 2024
------(Rupees in '000)-----			
Associates			
- Pak Grease Manufacturing Company (Private) Limited	Purchases	88,597	-
	Dividend received	7,683	7,683
- Asia Petroleum Limited	Income facility charges	938	427,927
	Pipeline charges	10,787	-
	Dividend received	644,819	575,732
Retirement benefit funds			
- Pension Funds (Defined Benefit)	Charge for the period	392,909	581,469
	Contribution made	343,656	386,157
- Gratuity Fund	Charge for the period	439,428	569,147
	Contribution made	297,075	277,569
- Provident Funds	Charge / Contribution for the period	265,457	250,052
- Pension Funds (Defined Contribution)	Charge / Contribution for the period	173,832	175,348
Key management personnel*	Managerial remuneration including benefits and perquisites	732,168	791,332
Non-executive Directors	Remuneration and fees	35,550	46,995

* There are no transactions with the key management personnel other than those covered under their terms of employments / entitlements.

23.2 Related parties by virtue of GoP holdings

The Federal Government of Pakistan directly holds 22.47% of the Holding Company's issued share capital and is entitled to appoint members of the Board of Management (BoM) under the provisions of the Marketing of Petroleum Products (Federal Control) Act, 1974 for management of the affairs of the Holding Company. The Holding Company, therefore, considers that the GoP is in a position to exercise control over it and therefore regards the GoP and its various bodies as related parties for the purpose of disclosures in respect of related parties.

The Group has availed the exemption available to it under its reporting framework, and therefore has not provided detailed disclosures of its transactions with government related entities except for transactions stated below, which the Group considers to be significant:

		Un-audited Nine months ended	
		March 31, 2025	March 31, 2024
		(Rupees in '000)	
- Government of Pakistan	Dividend paid	1,055,041	791,281
- Holding Company's Employees Empowerment Scheme	Dividend paid to the trust	142,636	106,977
- Board of Management	Contribution towards expenses of BoM	32,495	26,457
- Pak-Arab Pipeline Company Limited	Pipeline charges	6,109,114	5,092,390
	Dividend received	960,000	194,475
- Sui Northern Gas Pipelines Limited	Gross sales	886,137,540	880,311,967
- Distribution Companies (DISCOs)	Utility Charges	181,297	93,262
- Gas & Oil Pakistan Limited	Gross sales	6,608,658	2,177,145
- Flow Petroleum (Pvt) Limited	Gross sales	2,007,821	8,634,547
- Pakistan Railways	Gross sales	27,549,416	28,046,859
- GENCOs	Gross sales	448,454	1,615,470
- Pakistan International Airlines Corporation Limited	Gross sales	29,658,981	40,567,056
	Purchases	5,204	11,015
- Government Holdings (Pvt) Limited	Purchases	2,149,472	1,896,093
- Pak-Arab Refinery Limited	Gross sales	17,503,538	28,226,784
	Purchases	368,204,798	400,041,678
	Pipeline charges	1,161,604	1,021,716
	Other expenses	-	21,866
- Oil and Gas Development Company Limited	Gross sales	5,196,220	-
	Purchases	12,860,930	10,751,639
- Cnergyico PK Limited	Gross sales	889,931	3,603,714
	Purchases	-	4,855,325
- Petroleum Institute of Pakistan	Services received	35,203	36,748
- Mari Petroleum Company Limited	Purchases	177,409	97,670
- Pakistan Petroleum Limited	Gross sales	466,578	277,910
	Purchases	207,196	667,305
- K-Electric Limited	Gross sales	11,107,140	15,302,226
	Income facility charges	6,394	6,009
- National Bank of Pakistan	Finance cost and bank charges	8,835,870	11,038,655

The transactions described below are collectively but not individually significant to these condensed consolidated interim financial statements and therefore have been described below:

- (i) The Group sells petroleum products to various government bodies in the normal course of its business and has banking relationship with institutions controlled by GoP. As an Oil Marketing Group, Oil and Gas Regulatory Authority (OGRA) is the regulatory authority of the Group.
- (ii) The Group collects income tax, sales tax, federal excise duty and petroleum levy in the capacity of withholding Agent on behalf of GoP. The Group also pays various taxes and duties to different regulatory authorities including Federal Board of Revenue.
- (iii) The Group incurs rental charges in respect of storage facilities at Kemari terminal and at various airports which are paid to Karachi Port Trust and Civil Aviation Authority, respectively. The Group also utilises port facilities of Port Qasim Authority and Karachi Port Trust.
- (iv) The Group has obtained insurance cover for its inventory and fixed assets from National Insurance Company Limited.
- (v) The Group utilises carriage services of Pakistan Railway for movement of its petroleum products. The Group also uses pipeline of Pak Arab Refinery Limited (PARCO) and Pak Arab Pipeline Company Limited (PAPCO) for delivery / movement of its product.
- (vi) The Group obtains utility services from Civil Aviation Authority, Sui Northern Gas Pipelines Limited, Sui Southern Gas Company Limited, Water and Power Development Authority and K-Electric Limited.
- (vii) The Group sells fuel, oil and other allied products to K-Electric Limited and receives pipeline income as per agreed terms and conditions.
- (viii) The Group has obtained various financing facilities from National Bank of Pakistan.
- (ix) The Group also pays dividend to various government related entities who are shareholders of the Group.
- 23.3 Inventory of the Holding Company held by related parties as at March 31, 2025 amounting to Rs. 82,598,577 thousand (June 30, 2024: Rs. 124,586,891 thousand).
- 23.4 Short term borrowings include Rs. 141,058,129 thousand (June 30, 2024: Rs. 127,365,193 thousand) under finances obtained from National Bank of Pakistan.
- 23.5 The status of outstanding receivables and payables from / to related parties as at March 31, 2025 are included in respective notes to these condensed consolidated interim financial statements.
- 23.6 Contributions to staff retirement benefit funds are in accordance with the terms of the service rules. Remuneration of key management personnel are in accordance with the terms of the employment / appointment. Other transactions with the related parties are carried out as per agreed terms.

		Un-audited Nine months ended	
		March 31, 2025	March 31, 2024
		------(Rupees in '000)-----	
24. Operating segments			
24.1	Segment wise revenue and profit is as under:		
	Revenue - net sales		
	Petroleum Products	1,578,173,000	1,919,682,000
	Liquefied Natural Gas (LNG)	750,127,000	743,921,000
	Refining operations	129,162,147	130,510,818
	Others	8,252,085	7,154,616
		<u>2,465,714,232</u>	<u>2,801,268,434</u>
	Profit / (loss) for the period		
	Petroleum Products	16,073,998	31,426,000
	Liquefied Natural Gas (LNG)	(4,705,651)	(23,513,000)
	Refining operations	(4,598,074)	5,114,873
	Others	3,900,542	5,484,204
		<u>10,670,815</u>	<u>18,512,077</u>

- 24.2 Timing of revenue recognition is at a point in time.
- 24.3 Out of total sales of the Group, 98.5% (March 31, 2024: 99.3%) relates to customers in Pakistan.
- 24.4 All non-current assets of the Group as at March 31, 2025 and March 31, 2024 are located in Pakistan and Bangladesh. Sales to five major customers of the Group are approximately 38% during the nine months period ended March 31, 2025 (March 31, 2024: 33.4%).
- 24.5 Out of total gross sales of the Group, sales for the nine month period ended March 31, 2025, amounting to Rs. 887,308,432 thousand (March 31, 2024: Rs. 881,927,437 thousand), relates to circular debt customers.
- 25. Events after the reporting date**

The Board of Management of the Holding Company in its meeting held on April 29, 2025 has proposed an interim cash dividend of Rs. Nil (March 31, 2024: Nil) amounting to Rs. Nil (March 31, 2024: Nil) for the year ending June 30, 2025.

26. Corresponding figures

As disclosed in notes 2.9 to the annual consolidated financial statements of the Group for the year ended June 30, 2024, corresponding figures have been reclassified, for the purposes of better presentation and / or to comply with requirements of accounting and reporting standards the effects of which are not considered material. There is no impact of reclassifications on Group's condensed consolidated Interim Statement of Financial Position, consolidated Statement of Cashflows, consolidated Statement of changes in equity and Group's earning per share for the period ended 31 March 2024.

27. General

The figures are rounded off to the nearest thousand rupees, unless otherwise specified.

28. Date of authorisation for issue

These condensed consolidated interim financial statements were approved and authorised for issue on April 29, 2025 by the Board of Management of the Holding Company.



Managing Director & CEO

Member - Board of Management

Chief Financial Officer



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