







At Pakistan State Oil (PSO), we are dedicated to illuminating a brighter future for our nation. As Pakistan's leading Oil Marketing Company (OMC), we believe that energy is a fundamental right, and we are committed to making it more accessible, sustainable, and affordable for all.

By harnessing the power of innovation, technology, and expertise, we are driving progress and empowering communities to thrive. Our goal is to deliver energy solutions that not only fuel Pakistan's growth but also prioritize the well-being of our people and the planet.

We are using data-driven insights and cutting-edge technologies to optimize energy distribution, energize industries, homes, and transportation, and streamline our operations. As a forward-thinking energy pioneer, we are passionate about crafting modern, sector-specific solutions that balance economic growth, environmental stewardship, and social progress.

Our 'Energy with Intelligence' ethos is more than just a promise – it is a commitment to creating a brighter, more sustainable future for generations to come.

Company Information

Board of Management

Chairman (Independent)

Mr. Asif Baigmohamed

Independent Members

Mr. Ahmed Jamal Mir Mr. Mushtaq Malik

Mr. Waheed Ahmed Shaikh

Non-Executive Members

Mr. Asad Rehman Gilani

Mr. Hassan Mehmood Yousufzai

Mr. Sajjad Azhar

Mr. Shahbaz Tahir Nadeem

Managing Director & Chief Executive Officer

Syed Muhammad Taha

Chief Financial Officer

Ms. Gulzar Khoja

Company Secretary (A)

Ms. Ambreen Ali

Auditors

M/s. KPMG Taseer Hadi & Co. Chartered Accountants

Legal Advisor

M/s. Orr, Dignam & Co. Advocates

Registered Office

Pakistan State Oil Company Limited

PSO House

Khayaban-e-Iqbal, Clifton

Karachi - 75600, Pakistan

UAN: +92 21 111 111 PSO (776)

Fax: +92 21 9920 3721 Website: www.psopk.com

Share Registrar

CDC Share Registrar Services Limited

CDC House, 99-B

Block B, S.M.C.H.S.

Main Shahrah-e-Faisal

Karachi-74400, Pakistan

Tel.: 0800-CDCPL (23275)

Fax: +92 21 3432 6053 Email: info@cdcsrsl.com

Bankers

Allied Bank Limited

Askari Bank Limited

Bank Alfalah Limited

Bank Al Habib Limited

Citibank N.A.

Faysal Bank Limited

Habib Bank Limited

Habib Metropolitan Bank Limited

MCB Bank Limited

Meezan Bank Limited

National Bank of Pakistan

Standard Chartered Bank (Pakistan)

Limited

The Bank of Punjab

United Bank Limited

Report to Shareholders

For the six months ended December 31,2024



The Board of Management of Pakistan State Oil Company Limited (PSO) is pleased to present the condensed unconsolidated and consolidated interim financial statements for the six months ended December 31, 2024 (1HFY25) of the company and the group.

Exhibiting strength in the face of challenging market conditions, PSO posted a profit after tax of PKR 11.2 billion for 1HFY25 (1HFY24: PKR 7.7 billion) with earnings per share of PKR 23.81. Furthermore, the company attained gross sales of PKR 1.74 trillion (1HFY24: PKR 1.9 trillion). The Group posted a profit after tax of PKR 9.1 billion for the period (1HFY24: PKR 12.2 billion) translating into earnings per share of PKR 19.48 after incorporating Pakistan Refinery Limited (PRL) loss for the period.

The global economy is poised for a period of steady, yet subdued, growth. According to the International Monetary Fund (IMF), global real GDP growth will hold steady at 3.3% in both 2025 and 2026.

Economic recoveries in Brazil, the UK, and other countries are underpinning this stability. However, regional disparities remain a concern, with some economies thriving while others lag. A notable bright spot is China, where growth forecasts have been revised upward from 4.5% to 4.6% for 2025, driven by effective policy interventions and robust economic data. In comparison, the US economy is expected to experience a period of relative stability, with forecasted growth rates of 2.8% in 2024 and 2.7% in 2025.

Despite recent recoveries, global growth is expected to face headwinds in the second half of the year. The Eurozone and Central Eastern Europe remain vulnerable, with lingering weaknesses in manufacturing and trade. On a positive note, supply chain stabilization has helped tame inflation, with global headline inflation projected to decline to 4.2% in 2025 and 3.5% in 2026. This downward trend is driven by the resolution of supply-side issues and the impact of central banks' monetary tightening.

The energy market witnessed significant developments, with average dated Brent crude oil prices dropping from \$85.5 in H1FY24 to an average of \$77.6 in H1FY25, a 9% decline from the same period last year. The Energy Information Administration (EIA) forecasts an average Brent crude price of \$74 per barrel in 2025, indicating a stable outlook.

In contrast, the auto sector showed a positive sign with car sales surging 69% YoY to 9,820 units in December 2024, compared to 5,820 units in the same period last year. This remarkable growth was fueled by declining interest rates, and lower inflation.

The IMF reaffirmed its 3% growth projection for Pakistan in FY25, stressing the need for sustained structural reforms to maintain economic momentum amid ongoing challenges. Looking ahead, the IMF forecasts Pakistan's GDP growth to accelerate to 4% in 2026. Meanwhile, inflation is showing signs of easing, attributed to effective fiscal consolidation and monetary tightening. These efforts demonstrate Pakistan's advances in restoring macroeconomic stability.

The petroleum industry showcased remarkable resilience and adaptability in the first half of the fiscal year, deftly navigating a volatile market landscape. Particularly, Mogas sales surged 6% YoY, while diesel sales posted an impressive 8.9% YoY growth. In contrast, black oil sales plummeted 36% YoY, primarily driven by the power sector's sustained shift away from furnace oil. These divergent trends highlight the sector's agility in responding to shifting market dynamics and evolving consumption patterns.

During 1HFY25, PSO maintained its market leadership, demonstrating strength and agility despite unfavorable market conditions. The company maintained a strong presence in the white oil segment, achieving total sales of 3.610 KMT with a market share of 47.1%. In the diesel segment, PSO secured a 48.1% market share, with sales reaching 1,660 KMT. Its MoGas portfolio captured a 41.5% market share, recording total sales of 1,601 KMT. The company also strengthened its leadership in the jet fuel segment, securing a 99.1% market share with total sales of 326.8 KMT.

FY25 marked a significant milestone for PSO as the company achieved its highest-ever LPG sales. Monthly sales surged to a record growth of 22.3%, reaching 5.2 KMT in December 2024, compared to 4.25 KMT in December 2023. Sales reached an unprecedented 27.56 KMT during 1HFY25, reflecting a growth of 10.02%, compared to 25.04 KMT in 1HFY24.

To support sustainable growth and enhance operational efficiency, the company continued to prioritize infrastructure upgrades, including the rehabilitation of 3 lubricant tanks, adding 3 KMT of capacity at Keamari Terminal B (KTB) and Lubricant Manufacturing Plant A (LMPA) facilities. A further expansion is underway, with 4 additional tanks being rehabilitated to increase storage capacity by 7 KMT. At its Faqirabad depot, the company expanded its storage capacity by 25 KMT for PMG and HSD fuels, following the construction of 2 new storage tanks.

As part of its customer-centric strategy, PSO propelled a significant expansion of its retail network, marked by the milestone achievement of 3,610 outlets nationwide equipped with 111 remodeled convenience stores. This strategic upgrade elevated the customer experience, introducing an extensive range of services and amenities tailored to meet the evolving needs of the company's customers, ultimately fueling growth in its retail business.

PSO continued its digital transformation journey to boost operational efficiency through focused initiatives and infrastructure enhancements. A notable accomplishment in this regard was the successful deployment of Dispensing Unit Controllers (DUCs) at 50 additional retail locations, expanding coverage to 1,200 sites and enabling seamless data management and real-time network monitoring.

The company raised the bar in retail excellence with the launch of VIBE, its pioneering concept convenience store in Karachi, redefining the retail experience and setting new standards for customer satisfaction.

In a strategic move to streamline logistics and fuel supply operations for the national railway network, PSO partnered with Pakistan Railways to launch refueling services at 8 key locations, including Pipri and Faisalabad.

Making a significant impact on the lives of countless Pakistanis, PSO contributed PKR 130 million to various charitable organizations, addressing pressing needs across healthcare, education, youth development, community empowerment, and environmental sustainability.

PSO remained committed to ensuring a reliable fuel supply across Pakistan, maintaining optimal stock levels to support economic growth. To drive business excellence, the company focused on strategic initiatives such as digitization, automation, and process optimization, while also pursuing targeted capacity expansions to enhance its financial and operational performance.

In tandem, PSO is prioritizing customer-centric innovations, introducing value-added services to boost customer satisfaction, while also advancing strategic, long-term projects designed to generate substantial shareholder value and sustainable growth.

The circular debt crisis remains a major challenge to PSO's financial performance. As of December 31, 2024, the company's receivables stood at PKR 467 billion, with a substantial PKR 340 billion owed by SNGPL. To mitigate this financial strain, the company is actively collaborating with the government to explore viable solutions and resolve the longstanding circular debt issue.

We would like to extend our sincere gratitude to our employees, stakeholders, and business partners for their ongoing support. We would also like to thank the Government of Pakistan, particularly the Ministry of Energy (Petroleum Division), for their guidance and collaboration in navigating these challenges.

Syed Muhammad Taha Managing Director & CEO

February 13, 2025 Karachi **Asif Baigmohamed** Chairman – Board of Management

Independent Auditor's Review Report

To the Members of Pakistan State Oil Company Limited

Report on Review of Condensed Unconsolidated Interim Financial Statements

Introduction

We have reviewed the accompanying condensed unconsolidated interim statement of financial position of Pakistan State Oil Company Limited ("the Company") as at December 31, 2024 and the related condensed unconsolidated interim statement of profit or loss, condensed unconsolidated interim statement of comprehensive income, condensed unconsolidated interim statement of changes in equity, and condensed unconsolidated interim statement of cash flows, and notes to the condensed unconsolidated interim financial statements for the six-months period then ended (here-in-after referred to as the "Condensed Unconsolidated Interim Financial Statements"). Management is responsible for the preparation and presentation of these condensed unconsolidated interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these condensed unconsolidated interim financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of condensed unconsolidated interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed unconsolidated interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Emphasis of Matter

We draw attention to note 11.3 to the accompanying condensed unconsolidated interim financial statements which describe in detail matter relating to overdue receivables on account of Inter-Corporate circular debt, Our conclusion is not modified in respect of this matter.

Other Matter

The figures of the three-month period ended December 31, 2024 and December 31, 2023 in the condensed unconsolidated interim statement of profit or loss and condensed unconsolidated interim statement of comprehensive income have not been reviewed and we do not express a conclusion on them.

The engagement partner on the audit resulting in this independent auditor's review report is lnam Ullah Kakra.

KPMG Taseer Hadi & Co.

HMM Som standing W.

Chartered Accountants

Islamabad

Date: February 24, 2025

UDIN: RR202410202iDb0ZFldC

Condensed Unconsolidated Interim Statement of Financial Position

As at December 31, 2024

	Note	Un-audited December 31, 2024	Audited June 30, 2024
		(Rupees	in '000)
ASSETS			
Non-current assets Property, plant and equipment Right-of-use assets Intangibles Long-term investments Long-term loans, advances and other receivables Long-term deposits Deferred tax asset - net	7 8 9	22,818,823 8,355,209 343,396 24,101,528 1,085,475 376,196 17,949,810 75,030,437	22,113,904 7,698,640 330,116 15,155,487 969,328 340,597 21,518,375 68,126,447
Current assets Stores, spares and loose tools Stock-in-trade Trade debts Loans and advances Short-term deposits and prepayments Other receivables Short-term investments Cash and bank balances	10 11 12 13	843,178 264,600,112 467,437,378 1,018,300 205,524 125,698,962 59,999,000 20,659,037 940,461,491	848,534 288,983,146 488,202,267 616,746 326,600 116,619,112 - 10,725,374 906,321,779
Net assets in Bangladesh		-	-
TOTAL ASSETS		1,015,491,928	974,448,226
EQUITY AND LIABILITIES			
Equity Share capital Reserves Non-current liabilities Retirement and other service benefits Lease liabilities Deferred income - Government grant Other payable Current liabilities Trade and other payables	14	4,694,734 237,836,294 242,531,028 10,250,247 8,677,403 100,000 502,699 19,530,349 378,225,387	4,694,734 226,614,182 231,308,916 9,711,308 7,686,751 100,000 502,699 18,000,758 309,830,355
Short-term borrowings Accrued interest / mark-up Provisions Current portion of lease liabilities Taxation - net Unclaimed dividend TOTAL EQUITY AND LIABILITIES		362,750,265 3,794,930 639,413 540,697 5,766,431 1,713,428 753,430,551	403,553,498 4,958,369 639,413 532,440 4,003,663 1,620,814 725,138,552
CONTINGENCIES AND COMMITMENTS	15	.,5.0,15.,520	37 17 110/220
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The annexed notes 1 to 27 form an integral part of these condensed unconsolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management

Condensed Unconsolidated Interim Statement of Profit or Loss (Un-Audited)

For the six months and quarter ended December 31, 2024

		Six montl	ns ended	Quarter ended		
		December 31,	December 31,	December 31,	December 31,	
ľ	Vote	2024	2023	2024	2023	
			(Rupees	in '000)		
Gross sales		1,743,258,824	1,931,149,539	889,751,963	954,994,979	
Less: - Sales tax		(95,809,698)	(93,471,646)	(41.102.942)	(41,270,084)	
- Inland freight equalization margin		(22,147,996)	(10,407,052)	(10,936,581)	(6,535,446)	
		(117,957,694)	(103,878,698)	(52,039,523)	(47,805,530)	
Net sales		1,625,301,130	1,827,270,841	837,712,440	907,189,449	
Cost of products sold		(1,574,529,628)	(1,772,050,152)	(812,679,613)	(910,418,505)	
Gross profit / (loss)		50,771,502	55,220,689	25,032,827	(3,229,056)	
Other income	16	10,323,778	11,109,026	7,077,577	7,761,184	
Operating costs						
Distribution and marketing expenses		(9,404,992)	(8,725,281)	(4,965,006)	(4,704,400)	
Administrative expenses		(3,100,749)	(3,026,454)	(1,440,815)	(1,738,303)	
Provision for impairment on financial assets - net Other expenses		(311,520) (2,804,109)	(859,654) (2,571,425)	(196,934) (1,912,674)	(311,461) 664,678	
other expenses		(15,621,370)	(15,182,814)	(8,515,429)	(6,089,486)	
Profit / (loss) from operations		45,473,910	51,146,901	23,594,975	(1,557,358)	
Finance costs	17	(19,199,425)	(25,368,864)	(8,775,764)	(15,086,150)	
Share of profit of associates - net of tax		654,212	769,518	399,451	328,220	
Profit / (loss) before taxation, minimum tax differential and final taxes		26,928,697	26,547,555	15,218,662	(16,315,288)	
unierentiai anu ililai taxes		20,920,097	20,347,333	13,210,002	(10,313,200)	
Minimum tax differential		(5,923,507)	(5,326,439)	(2,643,999)	(2,628,112)	
Final taxes		(240,000)	(113,937)	(2,643,999)	(73,897)	
B 5144 M 51 5 4 4		,				
Profit / (loss) before taxation		20,765,190	21,107,179	12,574,663	(19,017,297)	
Taxation - current		(9,012,515)	(14,030,929)	(6,207,314)	4,363,668	
- prior		(30,514)	240,433	(30,514)	240,433	
- deferred		(543,347)	433,275	870,981	274,963	
		(9,586,376)	(13,357,221)	(5,366,847)	4,879,064	
Profit / (loss) for the period		11,178,814	7,749,958	7,207,816	(14,138,233)	
			(Rup	ees)		
Earnings / (loss) per share - basic and diluted	18	23.81	16.51	15.35	(30.12)	

The annexed notes 1 to 27 form an integral part of these condensed unconsolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management

Condensed Unconsolidated Interim Statement of Comprehensive Income (Un-Audited)For the six months and quarter ended December 31, 2024

		Six montl	ns ended	Quarter ended		
	Note	December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023	
	Note					
			(Rupees	in '000)		
Profit / (loss) for the period		11,178,814	7,749,958	7,207,816	(14,138,233)	
Other comprehensive income:						
Items that will not be subsequently reclassified to statement of profit or loss:						
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax		6,286	1,737		1,626	
Unrealised gain / (loss) on remeasurement of equity investment classified as fair value						
through other comprehensive income (FVOCI)	9.1.1	7,756,960	(814,874)	5,139,580	44,260	
Taxation thereon		(3,025,214)	317,800	(2,004,436)	(17,262)	
		4,731,746	(497,074)	3,135,144	26,998	
Other comprehensive income		4,738,032	(495,337)	3,135,144	28,624	
Total comprehensive income for the period		15,916,846	7,254,621	10,342,960	(14,109,609)	

The annexed notes 1 to 27 form an integral part of these condensed unconsolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management

Condensed Unconsolidated Interim Statement of Changes in Equity (Un-Audited)For the six months period ended December 31, 2024

		Reserves						
	Share Capital	Capital Reserves		Revenue Re	serves			Total
	Capital	Surplus on vesting of net assets	Unrealised gain / (loss) on remeasurement of FVOCI investments	General reserve (Rupees	PSO venture capital fund in '000) -	Un- appropriated profit	Sub-total	
Balance as at July 01, 2023 (Audited)	4,694,734	3,373	1,909,133	25,282,373	1,722,212	182,948,082	211,865,173	216,559,907
Total comprehensive income for six months period ended								
Profit for the period	-	-	-	-		7,749,958	7,749,958	7,749,958
Other comprehensive Income								
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	-	-	-	-		1,737	1,737	1,737
Unrealised loss on remeasurement of equity investment classified as FVOCI - net of tax		-	(497,074)	-	-	-	(497,074)	(497,074)
	-	-	(497,074)	-	-	1,737	(495,337)	(495,337)
Transactions with the owners								
Final dividend for the year ended June 30, 2023 at Rs. 7.5 per share	-	-		-	-	(3,521,050)	(3,521,050)	(3,521,050)
Balance as at December 31, 2023	4,694,734	3,373	1,412,059	25,282,373	1,722,212	187,178,727	215,598,744	220,293,478
Balance as at July 01, 2024 (Audited)	4,694,734	3,373	2,253,541	25,282,373	414,718	198,660,177	226,614,182	231,308,916
Total comprehensive income for six months period ended								
Profit for the period		-				11,178,814	11,178,814	11,178,814
Reclassification of reserves					(414,718)	414,718		
Other comprehensive income								
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax		-			-	6,286	6,286	6,286
Unrealised gain on remeasurement of equity investment classified as FVOCI - net of tax		-	4,731,746 4,731,746			6,286	4,731,746 4,738,032	4,731,746 4,738,032
Transactions with the owners								
Final dividend for the year ended June 30, 2024 at Rs. 10 per share						(4,694,734)	(4,694,734)	(4,694,734)
Balance as at December 31, 2024	4,694,734	3,373	6,985,287	25,282,373		205,565,261	237,836,294	242,531,028

The annexed notes 1 to 27 form an integral part of these condensed unconsolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management

Condensed Unconsolidated Interim Statement of Cash Flows (Un-Audited)

For the six months period ended December 31, 2024

		Six months ended		
	Note	December 31, 2024	December 31, 2023	
		(Rupees	in '000)	
CASH FLOWS FROM OPERATING ACTIVITIES				
Cash generated from operations Long-term loans, advances and other receivables Long-term deposits Taxes paid Finance costs paid Retirement and other service benefits paid Net cash generated from / (used in) operating activities	19 s	151,178,136 (116,147) (35,599) (13,443,768) (19,694,883) (582,081) 117,305,658	14,857,330 (103,690) 10,228 (12,195,770) (27,658,152) (563,140) (25,653,194)	
CASH FLOWS FROM INVESTING ACTIVITIES				
Capital expenditure Proceeds from disposal of operating assets Investment in subsidiaries Dividends received Net cash used in investing activities		(2,226,370) 26,690 (1,084,718) 2,317,053 (967,345)	(2,783,654) 23,501 (1,523,000) 313,052 (3,970,101)	
CASH FLOWS FROM FINANCING ACTIVITIES				
Repayment of short-term borrowings - net Lease rentals paid Dividends paid Net cash used in financing activities		(31,376,292) (1,000,302) (4,602,115) (36,978,709)	(2,687,242) (829,038) (3,342,223) (6,858,503)	
Net increase / (decrease) in cash and cash equivalents	5	79,359,604	(36,481,798)	
Cash and cash equivalents at beginning of the period		(1,670,822)	25,808,493	
Cash and cash equivalents at end of the period	20	77,688,782	(10,673,305)	

The annexed notes 1 to 27 form an integral part of these condensed unconsolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management

For the six months period ended December 31, 2024

1. **Legal Status and Nature of Business**

- 1.1 Pakistan State Oil Company Limited ("the Company") is a public company incorporated in Pakistan in 1976 and is listed on the Pakistan Stock Exchange Limited. The registered office of the Company is located at PSO House, Khayaban-e-Iqbal, Clifton, Karachi. The principal activities of the Company are procurement, storage and marketing of petroleum and related products. It also blends and markets various kinds of lubricating oils.
- 1.2 The business units of the Company include the following:

Business Unit	Geographical Location
Head Office	PSO House, Khayaban-e-Iqbal, Clifton, Karachi.
Lubes Manufacturing Plants	National Refinery Limited, Korangi, Karachi. Kemari Oil Terminal, Kemari, Karachi.

The Board of Management (BoM) nominated by the Federal Government under Section 7 1.3 of the Marketing of Petroleum Products (Federal Control) Act, 1974 ("the Act") manages the affairs of the Company. The provisions of the Act shall have effect notwithstanding anything contained in the Companies Act, 2017 or any other law for the time being in force or any agreement, contract, Memorandum or Articles of Association of the Company.

2. **Basis of Preparation**

2.1 Statement of compliance

These condensed unconsolidated interim financial statements of the Company for the six months period ended December 31, 2024 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS 34), Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified by the Companies Act, 2017;
- Islamic Financial Accounting Standards (IFAS) issued by Institute of Chartered Accountants of Pakistan (ICAP) as are notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

For the six months period ended December 31, 2024

- 2.2 These condensed unconsolidated interim financial statements do not include all the information and disclosures required for annual financial statements and should be read in conjunction with the annual unconsolidated financial statements of the Company for the year ended June 30, 2024. These condensed unconsolidated interim financial statements are un-audited and are being submitted to the shareholders as required by the listing regulations of Pakistan Stock Exchange Limited and Section 237 of the Companies Act, 2017.
- 2.3 These condensed unconsolidated interim financial statements are the separate financial statements of the Company in which investment in subsidiaries has been accounted for at cost less accumulated impairment losses, if any. The condensed consolidated interim financial statements are presented separately.
- 2.4 The Securities and Exchange Commission of Pakistan (SECP) through SRO 1784(I)/2024 dated November 04, 2024 has granted exemption from application of expected credit losses (ECL) method under IFRS 9 'Financial Instruments' on financial assets due from GoP in respect of circular debt for the financial years ending on or before December 31, 2025, provided that the Company shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. Consequently, the Company has not recorded impact of aforesaid ECL on trade debts of SNGPL and GENCO in these condensed unconsolidated interim financial statements based on the exemption granted by SECP in this respect.
- 2.5 As mentioned in note 2.7 of the annual unconsolidated financial statements as at and for the year ended June 30, 2024, the Honourable Supreme Court of Pakistan in its short order dated October 22, 2020, in the cases filed by other companies declared that Benazir Employees Stock Option Scheme (BESOS) is unconstitutional and ultra-vires. The Ministry of Energy (Petroleum Division) through its letter reference F.No. 8(9)/2014/BESOS/D-III (Volume-IV) dated November 25, 2020 directed the Company while referring Finance Division letter no. F.2 (39) NTR/2-2-F dated November 19, 2020 to deposit the accrued BESOS amounts in Federal Consolidated Fund. As at December 31, 2024, the Company awaits the specific instructions from the Ministry of Energy (Petroleum Division) regarding the winding up of the Trust, after which it shall take the requisite corporate actions for the transfer of 3.04% shareholding back to the Federal Government and related actions for liquidation of the Trust and crediting the Trust funds in the Federal Consolidated Fund.
- 2.6 These condensed unconsolidated interim financial statements are presented in Pakistani Rupee which is also the Company's functional currency.

3. Use of Estimates and Judgements

The preparation of these condensed unconsolidated interim financial statements, in conformity with the accounting and reporting standards as applicable in Pakistan requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies.

For the six months period ended December 31, 2024

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from the estimates.

The significant judgements made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those described in the annual financial statements as at and for the year ended June 30, 2024.

4. **Material Accounting Policy Information**

The accounting policies and method of computation adopted for the preparation of these condensed unconsolidated interim financial statements are the same as those applied in the preparation of the Company's annual unconsolidated financial statements for the year ended June 30, 2024.

New or Amendments / Interpretations to Existing Standards, Interpretations and 5. **Forthcoming Requirements**

There are new and amended standards and interpretations that are mandatory for accounting periods beginning on or after July 01, 2024 but are considered not to be relevant or do not have any significant effect on the Company's financial position and are therefore not stated in these condensed unconsolidated interim financial statements.

6. Standards, Amendments and Interpretations to Accounting and Reporting Standards that are not yet effective

There are standards, amendments and interpretations with respect to the accounting and reporting standards as applicable in Pakistan, that would be effective from future, but, are considered not to be relevant or do not have any significant effect on the Company and accordingly have not been stated in these condensed unconsolidated interim financial statements.

For the six months period ended December 31, 2024

7. **Property, Plant and Equipment**

7.1 Additions and disposals to operating assets during the period are as follows:

	Additions		Disposais		
	(at c	ost)	(at net b	ook value)	
	December 31,	December 31,	December 31,	December 31,	
	2024	2023	2024	2023	
	(Un-au	idited)	(Un-a	udited)	
		(Rupees	in '000)		
Freehold land	162,284	-	-	-	
Buildings on freehold land	87,745	60,486	-	-	
Buildings on leasehold land	29,458	15,690	-	-	
Tanks and pipelines	850,760	408,877	-	-	
Service and filling stations	366,067	1,095,153	1	324	
Plant and machinery	551,570	173,009	17	-	
Furniture and fittings	21,601	62,774	93	34	
Vehicles and other rolling stock	12,916	82,261	11,303	4,113	
Office equipment	141,989	173,368	-	-	
Gas cylinders / regulators	82,212	14,052	-	-	
	2,306,602	2,085,670	11,414	4,471	

Additions

Dienosale

- 7.2 The above disposals represented assets costing Rs. 89,318 thousand (December 31, 2023: Rs. 70,969 thousand) and were disposed off for Rs. 26,690 thousand (December 31, 2023: Rs. 23.501 thousand).
- 7.3 As at December 31, 2024, operating assets include net book value of Rs. 1,231,778 thousand (June 30, 2024: Rs. 1,252,041 thousand) in respect of Company's share in joint operations.
- 7.4 As at December 31, 2024, capital work-in-progress includes amount of Rs. Nil (June 30, 2024: Rs. 45,908 thousand) in respect of Company's share in joint operations.

8. **Right-of-Use Assets**

During the period, the Company recognised right-of-use assets comprising mainly land amounting to Rs. 851,030 thousand (December 31, 2023: Rs. 647,757 thousand) and modification amounting to Rs. 537,338 thousand (December 31, 2023: Rs. 378,159 thousand).

Notes to the Condensed Unconsolidated Interim Financial Statements (Un-Audited)For the six months period ended December 31, 2024

	No	ote	Un-audited December 31, 2024	Audited June 30, 2024
9.	Long Town Investments		(Rupees	in '000)
9.	Long-Term Investments			
	Investment held at fair value through other comprehensive income (FVOCI)			
	Unquoted company - Pak-Arab Pipeline Company Limited (PAPCO) Equity held: 12% (June 30, 2024: 12%) No. of shares: 8,640,000 (June 30, 2024: 8,640,000) of Rs. 100/- each	9.1	12,315,281	4,558,321
	Investment in subsidiaries - at cost			
	Quoted company - Pakistan Refinery Limited (PRL) Equity held: 63.56% (June 30, 2024: 63.56%) No. of shares: 400,459,028 (June 30, 2024: 400,459,028) of Rs. 10/- each		4,890,680	4,890,680
	Unquoted companies			
	- Cerisma (Private) Limited (CPL) Equity held: 100% (June 30, 2024: 100%) No. of shares: 499,999 (June 30, 2024: 499,999) of Rs. 10/- each	9.2	615,000	315,000
	- PSO Renewable Energy (Private) Limited (PSORE) Equity held: 100% (June 30, 2024: 100%) No. of shares: 999,999 (June 30, 2024: 999,999) of Rs. 10/- each	9.3	905,000	535,000
	- PSO Venture Capital (Private) Limited (PSOVC) Equity held: 100% (June 30, 2024: 100%) No. of shares: 147,799,999 (June 30, 2024: 147,799,999) of Rs. 10/- each	9.4	2,136,379 3,656,379	1,721,661 2,571,661
	Investment in associates			
	Unquoted companies			
	- Asia Petroleum Limited (APL) Equity held: 49% (June 30, 2024: 49%) No. of shares: 46,058,570 (June 30, 2024: 46,058,570) of Rs. 10/- each		3,191,719	3,085,483
	- Pak Grease Manufacturing Company (Private) Limited (PGN Equity held: 22% (June 30, 2024: 22%) No. of shares: 686,192 (June 30, 2024: 686,192) of Rs. 10/- each	MCL)	47,469 3,239,188 24,101,528	49,342 3,134,825 15,155,487
			27,101,320	13,133,407

For the six months period ended December 31, 2024

9.1 The Company has carried out an exercise to ascertain the fair value of investment as at December 31, 2024 using the discounted cash flow technique (Level 3). The following major assumptions and inputs were used by the management to determine the aforesaid fair value:

Un-audited	Audited
December 31,	June 30,
2024	2024
12.55% - 12.56%	19.79% - 20.21%
6%	6%

Un-audited Audited

- Discount rate

- Growth rate of terminal value

Based on the above fair valuation exercise, the Company has recorded an unrealised gain - net of tax of Rs. 4,731,746 thousand (December 31, 2023: unrealised loss of Rs. 497,074 thousand) in other comprehensive income for the period.

		December 31, 2024	June 30, 2024
		(Rupees	in '000)
9.1.1	Movement of investment classified as FVOCI		
	Balance at beginning of the period / year	4,558,321	3,993,199
	Remeasurement gain recognised in other comprehensive income	7,756,960	565,122
	Balance at the end of the period / year	12,315,281	4,558,321
9.1.2	Sensitivity to unobservable inputs:		
	 - Discount rate (1% increase) - Discount rate (1% decrease) - Growth rate of terminal value (1% increase) - Growth rate of terminal value (1% decrease) 	(1,476,050) 2,019,187 1,569,621 (1,153,567)	(345,851) 402,405 243,718 (210,771)

- **9.2** Includes Rs. 610,000 thousand (June 30, 2024: Rs. 310,000 thousand) paid to CPL as advance against issue of shares.
- **9.3** Includes Rs. 895,000 thousand (June 30,2024: Rs. 525,000 thousand) paid to PSORE as advance against issue of shares.
- **9.4** Includes Rs. 658,379 thousand (June 30, 2024: Rs. 243,661 thousand) paid to PSOVC as advance against issue of shares.

10. Stock-in-Trade

As at December 31, 2024, stock has been written down by Rs. 5,629 thousand (June 30, 2024: Rs. Nil) to arrive at its net realisable value.

For the six months period ended December 31, 2024

		Note	Un-audited December 31, 2024	Audited June 30, 2024
			(Rupees	in '000)
11.	Trade Debts			
	Considered good			
	Due from Government agencies and autonomous l	oodies		
	- Secured	11.1	829,759	708,723
	- Unsecured	11.2 & 11.3	435,981,678	429,345,087
			436,811,437	430,053,810
	Due from other customers			
	- Secured	11.1	4,178,238	5,274,148
	- Unsecured	11.2 & 11.3	26,447,703	52,874,309
			30,625,941	58,148,457
			467,437,378	488,202,267
	Considered doubtful		3,584,772	3,259,798
	Trade debts - gross		471,022,150	491,462,065
	Less: Provision for impairment	11.5	(3,584,772)	(3,259,798)
	Trade debts - net		467,437,378	488,202,267

- 11.1 These debts are secured by way of bank guarantees and security deposits.
- 11.2 Includes Rs. 429.774.899 thousand (June 30. 2024; Rs. 430.086.345 thousand) due from related parties, against which provision for impairment of Rs. 1,029,714 thousand (June 30, 2024: Rs. 1,223,074 thousand) has been recognised.
- 11.3 These debts include an aggregate amount of Rs. 408,340,410 thousand (June 30, 2024: Rs. 420,498,555 thousand) due from GENCO Holding Company Limited (GENCO), and Sui Northern Gas Pipelines Company Limited (SNGPL) on account of inter-corporate circular debt. These include past due trade debts of Rs. 68,164,165 thousand (June 30, 2024: Rs. 70.617.958 thousand), Rs. Nil (lune 30, 2024; Rs. 14.802,218 thousand) and Rs. 262,191,942 thousand (June 30, 2024: Rs. 286,063,645 thousand) from GENCO, HUBCO and SNGPL respectively, based on the agreed credit terms. The Company carries a specific provision of Rs. 346,975 thousand (June 30, 2024: Rs. 346,975 thousand) against these debts and does not consider the remaining aggregate past due balance of Rs. 330,009,132 thousand (June 30, 2024: Rs. 371,136,846 thousand) as doubtful based on measures being undertaken by the Government of Pakistan (GoP) to resolve circular debt issue. The Company is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue, however, the progress is slower than expected resulting in accumulation of the Company's trade debts. The Company considers this amount to be fully recoverable because the GoP has been assuming the responsibility to settle the inter-corporate circular debt in the energy sector.
- 11.4 As at December 31, 2024 trade debts aggregating Rs. 124,559,766 thousand (June 30, 2024: Rs. 111,783,394 thousand) are neither past due nor impaired. The remaining trade debt aggregating to Rs. 342,877,612 thousand (June 30, 2024: Rs. 376,418,873 thousand) are past due but not impaired.

For the six months period ended December 31, 2024

Based on the past experience, past track record, recoveries and future economic forecasts, the Company believes that the above past due trade debts do not require any additional provision for impairment except as provided in these condensed unconsolidated interim financial statements.

Un-audited Audited

Un-audited Audited

		December 31, 2024	June 30, 2024
		(Rupees	in '000)
11.5	The movement in provision during the period \prime year is as follows:		
	Balance at beginning of the period / year	3,259,798	2,939,979
	Provision recognised during the period / year Reversal of provision made during the period / year	324,974 - 324,974	566,741 (246,922) 319,819
	Balance at the end of the period / year	3,584,772	3,259,798

Other Receivables 12.

- 12 1 Includes receivable of Rs. 122,674,963 thousand (June 30, 2024: Rs. 136,580,182) thousand) due from associates and related parties.
- 12.2 As at December 31, 2024, receivables aggregating to Rs. 3,593,303 thousand (June 30, 2024: Rs. 9,204,477 thousand) were deemed to be impaired and hence have been provided for. The movement of provision for impairment is as follows:

	December 31, 2024	June 30, 2024
	(Rupees	in '000)
Balance at beginning of the period / year	9,204,477	9,262,958
Reversal of provision during the period / year	(30,681)	(58,481)
Balance at the end of the period / year	9,173,796	9,204,477

123 As at December 31, 2024, net unfavorable amount of foreign exchange difference of Rs. 58,282,048 thousand (June 30, 2024: Rs. 57,651,324 thousand) was receivable on foreign currency borrowings (FE-25), obtained under the directives of MoF - GoP. These exchange differences are to be settled in accordance with the instructions provided by the MoF -GoP. The Company recognises exchange differences arising on such borrowings as payable (in case of exchange gains) and receivable (in case of exchange losses) to / from GoP. As per letter dated November 27, 2013 from Finance Division, MoF - GoP shall defray extra cost and risks to be borne by the Company in respect of these long / extended term borrowing arrangements i.e. the Company would not bear any exchange differences on such borrowings.

For the six months period ended December 31, 2024

13. Short-Term Investments

Includes investment in bonds on buy sell arrangement carrying return between 12.90% to 13.60% per annum and holding period ranging from 32 to 60 days.

Trade and Other Payables 14.

Includes Rs. 100,247,731 thousand (June 30, 2024; Rs. 77,924,534 thousand) due to various related parties.

15. **Contingencies and Commitments**

15.1 Contingencies

There is no significant change in the status of contingencies as disclosed in notes 29.1.1 to 29.1.4 to the annual unconsolidated financial statements of the Company for the year ended June 30, 2024 other than as mentioned in the below notes.

15.1.1 Income tax

- 15.1.1.1 The Additional Commissioner Inland Revenue (AdCIR) through his order dated June 28, 2022 made certain additions and disallowances in respect of Tax Year 2021 and raised tax demand of Rs. 3,014,870 thousand. The Company filed appeal before Commissioner Inland Revenue (Appeals) [CIR (Appeals)] on July 26, 2022. Taxation authorities further amended the aforesaid order to Rs. 3,520,201 thousand by including WWF demand. The Company filed appeal before CIR (Appeals) which was partially decided against the Company. The Company received an appeal effect for the Tax Year 2021 on aforesaid CIR (Appeals) order from tax authorities after which the aforesaid demand has been reduced to Rs. 3,477,249 thousand. For the remaining issues, the Company appealed to the Appellate Tribunal Inland Revenue (ATIR), which decided against the Company. Later on, the Company filed application before Alternate Dispute Resolution Committee (ADRC) which was subsequently dissolved as no decision was made by ADRC within the statutory time limit of sixty days as per sub-section 11 of section 134A of the Income Tax Ordinance, 2001. The Company is now in the process of filing the reference before Sindh High Court for the Tax Year 2021. The Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC under section 134A of the Income Tax Ordinance, 2001 which is pending. Based on the views of tax advisor of the Company, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Company, Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.
- 15.1.1.2 The AdCIR issued an order dated March 28, 2024, for Tax Year 2023, making amendments and additions that resulted in a total tax demand of Rs. 1,486,065 thousand. The Company appealed to the CIR (Appeals), who subsequently ruled against the Company. Following this, the Company submitted an application to the ADRC which is still pending. The Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC under section 134A of the Income Tax Ordinance, 2001 which is pending. Based on the views of tax advisor, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Company. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.

For the six months period ended December 31, 2024

15.1.1.3 The AdCIR issued an order dated April 01, 2024, for Tax Year 2020, making certain amendments and additions that resulted in a total tax demand of Rs. 59,435 thousand. The Company appealed to the CIR (Appeals), who subsequently ruled against the Company. Following this, the Company submitted an application to the ADRC which is still pending. The Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC under section 134A of the Income Tax Ordinance, 2001 which is pending. Based on the views of tax advisor, the management believes that it is more likely than not that the matters will ultimately be decided in the favour of the Company. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.

15.1.2 Other legal claims

- 15.1.2.1 As at December 31, 2024 certain legal cases amounting to Rs. 6,986,172 thousand (June 30, 2024: Rs. 7,066,545 thousand) have been filed against the Company. However, based on advice of legal advisors of the Company, the management believes that the outcome of these cases would be decided in Company's favour. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.
- 15.1.2.2 Claims against the Company not acknowledged as debts amounting to Rs. 16,042,454 thousand (June 30, 2024: Rs. 14,511,625 thousand).
- 15.1.2.3 The Company's share in associates' contingencies in respect of various tax and legal matters as at December 31, 2024 is Rs. 120,227 thousand (June 30, 2024: Rs. 120,227 thousand).

Lin audited Audited

		December 31, 2024	June 30, 2024
		(Rupees	in '000)
15.2	Commitments		
15.2.1	Capital expenditure contracted for but not yet incurred	12,862,294	5,182,282
15.2.2	Letters of credit	132,143,958	47,275,342
15.2.3	Bank guarantees	4,238,117	3,462,338
15.2.4	Standby letters of credit	76,665,353	65,414,068
15.2.5	Post dated cheques		32,164,674

16. Other Income

Includes delayed payment surcharge from customers and profit on bank deposits.

17. **Finance Costs**

Includes mark-up on short-term borrowings amounting to Rs. 18,271,483 thousand (December 31, 2023: Rs. 24,529,052 thousand).

For the six months period ended December 31, 2024

18. Earnings / (Loss) Per Share - Basic and Diluted

There is no dilutive effect on the basic earnings per share of the Company as there are no convertible ordinary shares in issue as at December 31, 2024 and December 31, 2023.

				,	
	Un-aı	ıdited	Un-a	Un-audited	
	Six mont	hs ended	Quart	er ended	
				December 31,	
	2024	2023	2024	2023	
Profit / (loss) for the period attributable to ordinary	(Rupees in '000)				
shareholders	11,178,814	7,749,958	7,207,816	(14,138,233)	
Weighted average number of ordinary shares outstanding		(Number	of Shares)		
during the period	469,473,302	469,473,302	469,473,302	469,473,302	
		(Rup	ees)		
Earnings / (loss) per share - basic and diluted	23.81	16.51	15.35	(30.12)	
		Si	Un-audite x months e		
	Not	December 2024		cember 31, 2023	
Cash Generated From Operations		(Rupees in '0	00)	
Profit before taxation, minimum tax differential and final taxes		26,928	,697	26,547,555	
Depreciation and amortisation Provision for impairment on trade deb	ots - net 11.	2,228 5 324	,555 ,974	1,741,404 904,584	

19.	Cash Generated From Operations			
	Profit before taxation, minimum tax differential and final taxes		26,928,697	26,547,555
	Depreciation and amortisation Provision for impairment on trade debts - net Reversal of impairment on other receivables - net Provision for / (reversal of) impairment against	11.5 12.2	2,228,555 324,974 (30,681)	1,741,404 904,584 (44,929)
	stores, spares and loose tools Provision for retirement and other services benefits Provision for write down of inventory to net realisable value Gain on disposal of operating assets & intangibles	10	41,812 1,121,020 5,629 (15,276)	(29,413) 1,244,315 4,060,418 (19,030)
	Gain on disposal of right-of-use assets due to extinguishment Share of profit from associates - net of tax Dividend income Interest on lease payments		(654,212) (1,760,918) 610,843	(2,789) (769,518) (194,475) 416,042
	Finance costs Changes in:		18,588,582 20,460,328	24,952,822 32,259,431
	_			

Stores, spares and loose tools Stock-in-trade
Trade debts
Loans and advances
Deposits and short-term prepayments
Other receivables
Trade and other payables

0	41,812 1,121,020 5,629 (15,276) - (654,212) (1,760,918) 610,843 18,588,582	(29,413) 1,244,315 4,060,418 (19,030) (2,789) (769,518) (194,475) 416,042 24,952,822
	20,460,328	32,259,431
	(36,456)	(59,687)
	24,377,405	(42,698,833)
	20,439,915	(53,123,101)
	(401,554)	(22,872)
	121.076	760.972
	(9,049,169)	(8,953,100)
	68,337,894	60,146,965
	103,789,111	(43,949,656)
	151,178,136	14,857,330

For the six months period ended December 31, 2024

20. **Cash and Cash Equivalents**

Cash and cash equivalents comprise of the following items in the condensed unconsolidated interim statement of financial position:

	Un-audited		
	December 31, 2024	December 31, 2023	
	(Rupees	in '000)	
Cash and bank balances	20,659,037	17,769,198	
Short-term investments	59,999,000	-	
Short-term borrowings (finances under mark-up arrangements)	(2,969,255)	_(28,442,503)_	
	77,688,782	(10,673,305)	

21. Financial Risk Management and Fair Value of Financial Assets and Liabilities

The Company's financial risk management policies and objectives are consistent with those disclosed in the annual unconsolidated financial statements as at and for the year ended June 30, 2024.

These condensed unconsolidated interim financial statements do not include all financial risk management information and disclosures which are required in the annual unconsolidated financial statements and should be read in conjunction with the Company's annual audited unconsolidated financial statements for the year ended June 30, 2024.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement dates. The carrying values of all financial assets and liabilities reflected in these condensed unconsolidated interim financial statements approximate their fair values. The Company analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1):
- Inputs other than guoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

As at December 31, 2024, except for the Company's investment in PAPCO, none of the financial instruments are carried at fair value. The valuation technique and assumptions used in fair valuation are disclosed in note 9.1 of these condensed unconsolidated interim financial statements.

For the six months period ended December 31, 2024

Transactions with Related Parties 22.

22.1 Related parties comprise of subsidiary companies, associate companies, retirement benefit funds, state owned / controlled entities, GoP and its related entities and key management personnel. Details of transactions with the related parties during the period, other than those disclosed elsewhere in these condensed unconsolidated interim financial statements, are as follows:

Un-audited				
Six	months	ended		

		December 31, 2024	December 31, 2023
		(Rupees	in '000)
Name of the related party and relationship with the company	Nature of Transactions		
Subsidiaries - Pakistan Refinery Limited	Purchases Dividend received	103,829,336 800,918	87,486,875 -
- PSO Renewable Energy (Private) Limited	Expenses incurred	11,135	-
- PSO Venture Capital (Private) Limited	Expenses incurred	21,690	-
- Cerisma (Private) Limited	Expenses incurred	34,985	-
Associates - Asia Petroleum Limited	Income facility charges Pipeline charges Dividend received	938 10,787 552,703	427,927 - 115,146
- Pak Grease Manufacturing Company (Private) Limited	Purchases Dividend received	88,597 3,431	- 3,431
Retirement benefit funds - Pension Funds (Defined Benefit)	Charge for the period Contributions made	198,402 248,350	300,483 255,412
- Gratuity Fund	Charge for the period Contributions made	273,970 268,602	363,606 253,832
- Provident Funds	Charge / contribution for the period	115,616	110,453
- Pension Funds (Defined Contribution)	Charge / contribution for the period	115,485	115,734
Key management personnel*	Managerial remuneration including benefits and perquisites	437,304	364,206
Non-executive directors	Remuneration and fees	21,250	12,775

^{*} There are no transactions with the key management personnel other than those covered under their terms of employments / entitlements.

22.2 Related parties by virtue of GoP holdings

The Federal Government of Pakistan directly holds 22.47% of the Company's issued share capital and is entitled to appoint members of the Board of Management (BoM) under the provisions of the Marketing of Petroleum Products (Federal Control) Act, 1974 for management of the affairs of the Company. The Company, therefore, considers that the GoP is in a position to exercise control over it and therefore regards the GoP and its various bodies as related parties for the purpose of disclosures in respect of related parties.

For the six months period ended December 31, 2024

The Company has availed the exemption available to it under IAS 24, and therefore has not provided detailed disclosures of its transactions with GoP related entities except for transactions stated below, which the Company considers to be significant:

> **Un-audited** Six months ended

		December 31, 2024	December 31, 2023
		(Rupees	in '000)
Name of the related party and relationship with the company	Nature of Transactions		
- Government of Pakistan	Dividend paid	1,055,041	791,281
- PSOCL Employees Empowerment Trust	Dividend paid to the Trust	142,636	106,977
- Board of Management	Contribution towards expenses of BoM	21,811	15,157
- Pak-Arab Pipeline Company Limited	Pipeline charges Dividend received	4,330,813 960,000	3,689,737 194,475
- Sui Northern Gas Pipelines Limited	Gross sales	578,180,148	550,062,784
- Distribution Companies (DISCOs)	Utility charges	253,899	67,217
- GENCOs	Gross sales	187,552	1,200,072
- Oil and Gas Development Company	Gross sales Purchases	3,321,775 1,181,361	1,751,086 1,853,307
- Pakistan Railways	Gross sales	6,893,718	18,136,978
- Pakistan International Airlines Corporation Limited	Gross sales Purchases	18,983,659 2,713	28,318,648 7,394
- Pakistan Petroleum Limited	Gross sales Purchases	274,676 25,328	266,563
- Pak-Arab Refinery Limited	Purchases Pipeline charges	197,033,005 759,509	280,336,048 722,889
- Cnergyico PK Limited	Purchases	-	4,855,224
- Petroleum Institute of Pakistan	Services received	17,783	7,564
- K-Electric Limited	Gross sales Income facility charges	11,088,928 6,394	12,298,694 2,204
- National Bank of Pakistan	Finance cost and bank charges	5,896,033	7,014,249

The transactions described below are collectively but not individually significant to these condensed unconsolidated interim financial statements and therefore have been described below:

For the six months period ended December 31, 2024

- The Company sells petroleum products to various Government bodies in the normal course of its business and has banking relationship with institutions controlled by GoP. As an Oil Marketing Company, Oil and Gas Regulatory Authority (OGRA) is the regulatory authority of the Company.
- (ii) The Company collects income tax, sales tax, federal excise duty and petroleum levy in the capacity of withholding Agent on behalf of GoP. The Company also pays various taxes and duties to different regulatory authorities including Federal Board of Revenue.
- (iii) The Company incurs rental charges in respect of storage facilities at Kemari terminal and at various airports which are paid to Karachi Port Trust and Civil Aviation Authority, respectively. The Company also utilises port facilities of Port Qasim Authority and Karachi Port Trust.
- (iv) The Company has obtained insurance cover for its inventory and fixed assets from National Insurance Company Limited.
- (v) The Company utilises carriage services of Pakistan Railway for movement of its petroleum products. The Company also uses pipeline of Pak-Arab Refinery Limited (PARCO) and Pak-Arab Pipeline Company Limited (PAPCO) for delivery / movement of its products.
- (vi) The Company obtains utility services from Civil Aviation Authority, Sui Northern Gas Pipelines Limited, Sui Southern Gas Company Limited, Water and Power Development Authority and K-Electric Limited.
- (vii) The Company sells fuel, oil and other allied products to K-Electric Limited and receives pipeline income as per agreed terms and conditions.
- (viii) The Company has obtained various financing facilities from National Bank of Pakistan.
- (ix) The Company also pays dividend to various GoP related entities who are shareholders of the Company.
- 22.3 Inventory of the Company held by related parties as at December 31, 2024 amounting to Rs. 94,361,167 thousand (June 30, 2024: Rs. 124,586,891 thousand).
- Short-term borrowings includes Rs. 127,454,984 thousand (June 30, 2024: 22.4 Rs. 127,365,193 thousand) under finances obtained from National Bank of Pakistan.
- 22.5 The status of outstanding receivables and payables from / to related parties as at December 31, 2024 are included in respective notes to these condensed unconsolidated interim financial statements.
- Contributions to staff retirement benefit funds are in accordance with the terms of the 22.6 service rules. Remuneration of key management personnel are in accordance with the terms of the employment / appointment. Other transactions with the related parties are carried out as per agreed terms.

For the six months period ended December 31, 2024

23. 23.1

Un-audited Six months ended

	December 31, 2024	December 31, 2023
	(Rupees	in '000)
Operating Segments		
Segment wise revenue and profit is as under:		
Revenue - net sales		
Petroleum Products Liquefied Natural Gas (LNG) Others	1,104,604,000 515,384,493 5,312,637 1,625,301,130	1,332,358,000 490,300,000 4,612,841 1,827,270,841
Profit / (loss) for the period		
Petroleum Products Liquefied Natural Gas (LNG) Others	8,999,222 (906,368) 3,085,960 11,178,814	18,914,000 (14,215,000) 3,050,958 7,749,958

- 23.2 Timing of revenue recognition is at a point in time.
- 23.3 Out of total sales of the Company, 99.8% (December 31, 2023: 99.7%) relates to customers in Pakistan.
- 23.4 All non-current assets of the Company as at December 31, 2024 and December 31, 2023 are located in Pakistan and Bangladesh. Sales to five major customers of the Company are approximately 37% during the six months period ended December 31, 2024 (December 31, 2023: 33%).
- 23.5 Out of total gross sales of the Company, sales for the six months period ended December 31, 2024, amounting to Rs. 579,090,138 thousand (December 31, 2023: Rs. 551,262,856 thousand), relates to circular debt customers.

24. **Events after the Reporting Date**

The Board of Management in its meeting held on February 13, 2025 has proposed an interim cash dividend of Rs. Nil (December 31, 2023: Rs. Nil) amounting to Rs. Nil (December 31, 2023: Rs. Nil) for the year ending June 30, 2025.

25. **Corresponding Figures**

As disclosed in note 2.8 to the annual unconsolidated financial statements of the Company for the year ended June 30, 2024, corresponding figures have been reclassified, for the purposes of better presentation and / or to comply with requirements of accounting and reporting standards, the effects of which are not considered material. There is no impact of reclassifications on Company's Condensed Unconsolidated Interim Statement of Financial Position, Unconsolidated Statement of Cash Flows, Unconsolidated Statement of Changes In Equity and Company's earning per share for the period ended December 31, 2023.

For the six months period ended December 31, 2024

26. General

The figures are rounded off to the nearest thousand rupees, unless otherwise specified.

27. **Date of Authorisation for Issue**

These condensed unconsolidated interim financial statements were approved and authorised for issue on February 13, 2025 by the Board of Management.

Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management

Condensed Consolidated Interim Statement of Financial Position

As at December 31, 2024

	Note	Un-audited December 31, 2024	Audited June 30, 2024
		(Rupees	in '000)
ASSETS			
Non-current assets Property, plant and equipment Right-of-use assets Intangibles Long-term investments Long-term loans, advances and other receivables Long-term deposits Deferred tax asset - net Retirement and other service benefits	7 8 9	47,166,195 8,447,354 371,211 15,608,047 1,092,944 398,828 18,156,386 18,336 91,259,301	46,301,737 7,798,076 356,396 7,749,044 977,968 363,179 21,177,388 18,272 84,742,060
Current assets Stores, spares, chemicals and loose tools Stock-in-trade Trade debts Loans and advances Short-term deposits and prepayments Other receivables Short-term investments Cash and bank balances	10 11 12 13	3,554,690 285,012,831 474,883,167 1,337,167 516,060 159,511,097 80,225,016 38,122,078 1,043,162,106	3,105,007 316,796,844 492,939,166 1,294,979 475,359 139,574,962 4,200,895 20,389,901 978,777,113
Net assets in Bangladesh		-	-
TOTAL ASSETS		1,134,421,407	1,063,519,173
EQUITY AND LIABILITIES			
Equity Share capital Reserves Equity attributable to the owners of the Holding Company Non-controlling interest Non-current liabilities Retirement and other service benefits Long-term borrowings Lease liabilities Deferred income - Government grant Other payable		4,694,734 246,814,120 251,508,854 7,158,298 258,667,152 10,617,352 9,000,000 8,789,455 100,000 502,699	4,694,734 237,623,356 242,318,090 8,714,439 251,032,529 10,095,577 3,000,000 7,808,476 100,000 502,699
Current liabilities Trade and other payables Short-term borrowings Accrued interest / mark-up Provisions Current portion of lease liabilities Taxation - net Unclaimed dividend	14	29,009,506 427,891,718 406,066,286 4,716,189 639,413 551,748 5,140,648 1,738,747 846,744,749	21,506,752 349,837,545 428,997,487 5,424,511 639,413 562,008 3,878,261 1,640,667 790,979,892
TOTAL EQUITY AND LIABILITIES		1,134,421,407	1,063,519,173
CONTINGENCIES AND COMMITMENTS	15		

The annexed notes 1 to 27 form an integral part of these condensed consolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management

Condensed Consolidated Interim Statement of Profit or Loss (Un-Audited)For the six months and quarter ended December 31, 2024

		Six montl	ns ended	Quarter ended			
		December 31, December 31,		December 31,	December 31,		
	Note	2024	2023	2024	2023		
Net sales Cost of products sold	16	1,718,869,380 (1,666,782,076)	1,927,634,581 (1,858,437,950)	891,649,511 (865,387,568)	962,430,526 (959,460,833)		
Gross profit		52,087,304	69,196,631	26,261,943	2,969,693		
Other income	17	11,438,196	13,437,473	7,455,409	9,474,788		
Operating costs							
Distribution and marketing expenses Administrative expenses Provision for impairment on financial assets - net Other expenses		(9,483,102) (3,904,466) (311,520) (5,040,087) (18,739,175)	(9,072,218) (3,630,489) (859,654) (5,103,347) (18,665,708)	(4,910,325) (1,838,512) (196,934) (2,366,343) (9,312,114)	(4,846,303) (2,056,661) (311,461) (976,267) (8,190,692)		
Profit from operations		44,786,325	63,968,396	24,405,238	4,253,789		
Finance costs	18	(21,088,631)	(27,344,016)	(9,838,076)	(16,303,493)		
Share of profit of associates - net of tax		656,142	783,130	400,454	342,178		
Profit / (loss) before taxation, minimum tax differential and final taxes		24,353,836	37,407,510	14,967,616	(11,707,526)		
Minimum tax differential		(6,875,749)	(5,501,221)	(3,035,269)	(2,802,894)		
Final taxes		(246,895) (7,122,644)	(115,115) (5,616,336)	(6,568) (3,041,837)	(74,517) (2,877,411)		
Profit / (loss) before taxation Taxation		17,231,192	31,791,174	11,925,779	(14,584,937)		
- current		(9,154,423)	(16,462,839)	(6,321,446)	3,592,789		
- prior - deferred		(30,514) 4,214	261,144 (822,066)	(30,514) 621,306	261,144 301,736		
- deletted		(9,180,723)	(17,023,761)	(5,730,654)	4,155,669		
Profit / (loss) for the period		8,050,469	14,767,413	6,195,125	(10,429,268)		
Profit / (loss) attributable to: Owners of the Holding Company Non-controlling interest		9,147,466 (1,096,997) 8,050,469	12,210,251 2,557,162 14,767,413	6,298,581 (103,456) 6,195,125	(11,780,813) 1,351,545 (10,429,268)		
		(Rupees)					
Earnings / (loss) per share - basic and diluted	19	19.48	26.01	13.42	(25.09)		

The annexed notes 1 to 27 form an integral part of these condensed consolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management

Condensed Consolidated Interim Statement of Comprehensive Income (Un-Audited)For the six months and quarter ended December 31, 2024

	Six mont	Six months ended		Quarter ended			
	December 31,	December 31,	December 31,	December 31, 2023			
Not	2024	2023	2024				
		(Rupees	in '000)				
Profit / (loss) for the period	8,050,469	14,767,413	6,195,125	(10,429,268)			
Other comprehensive income:							
Items that will not be subsequently reclassified to profit or loss:							
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	6,286	1,737		1,626			
Unrealised gain / (loss) on remeasurement of equity investment classified as fair value		(21.1.2-10)					
through other comprehensive income (FVOCI) 9.1.	7,756,960	(814,874)	5,139,580	44,260			
Taxation thereon	(3,025,214)	317,800	(2,004,436)	(17,262)			
	4,731,746	(497,074)	3,135,144	26,998			
Other comprehensive income	4,738,032	(495,337)	3,135,144	28,624			
Total comprehensive income for the period	12,788,501	14,272,076	9,330,269	(10,400,644)			
Profit attributable to:							
Owners of the Holding Company	13,885,498	11,714,914	9,433,725	(11,752,190)			
Non-controlling interest	(1,096,997) 12,788,501	2,557,162 14,272,076	(103,456) 9,330,269	1,351,546 (10,400,644)			
	72,700,501	,272,070	2,000,200	(10,100,011)			

The annexed notes 1 to 27 form an integral part of these condensed consolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management

Condensed Consolidated Interim Statement of Changes in Equity (Un-Audited) For the six months period ended December 31, 2024

					Reserves					
	Share Capital	Capital R	eserves		Revenue Re	serves				Total
		Surplus on vesting of net assets	Special Reserve	Unrealised gain / (loss) on remeasurement of FVOCI investments	General reserve	PSO venture capital fund	Un- appropriated profit	Sub-total	Non- controlling interest (NCI)	
					(Rupees	in '000)				
Balance as at July 01, 2023 (Audited)	4,694,734	3,373	9,556,610	1,909,133	25,282,373	1,722,212	181,839,878	220,313,579	7,335,685	232,343,998
Total comprehensive income for six months period ended										
Profit for the period							12,210,251	12,210,251	2,557,162	14,767,413
Other comprehensive Income										
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax Unrealised loss on remeasurement of equity investment classified as FVOCI - net of tax		-		(497,074) (497,074)			1,737	1,737 (497,074) (495,337)		1,737 (497,074) (495,337)
Transactions with the owners										
Final dividend for the year ended June 30, 2023 at Rs. 7.5 per share							(3,521,050)	(3,521,050)		(3,521,050)
Balance as at December 31, 2023	4,694,734	3,373	9,556,610	1,412,059	25,282,373	1,722,212	190,530,816	228,507,443	9,892,847	243,095,024
Balance as at July 01, 2024 (Audited)	4,694,734	3,373		2,253,541	25,282,373	414,718	209,669,351	237,623,356	8,714,439	251,032,529
Total comprehensive income for six months period ended										
Profit / (loss) for the period							9,147,466	9,147,466	(1,096,997)	8,050,469
Reclassification of reserves						(414,718)	414,718			
Other comprehensive income										
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax Unrealised gain on remeasurement of equity investment classified as FVOCI - net of tax				4,731,746 4.731,746			6,286	6,286 4,731,746 4,738,032		6,286 4,731,746 4,738,032
Transactions with the owners		·		7,131,170	·		0,200	7,730,032		1,130,032
Dividends paid to non-controlling interests									(459,144)	(459,144)
Final dividend for the year ended							(4.504.704)	// (0/ 700)	,,,	
June 30, 2024 at Rs. 10 per share							(4,694,734)	(4,694,734)		(4,694,734)

The annexed notes 1 to 27 form an integral part of these condensed consolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management

Condensed Consolidated Interim Statement of Cash Flows (Un-Audited)

For the six months period ended December 31, 2024

CASH FLOWS FROM OPERATING ACTIVITIES

Long-term loans, advances and other receivables Long-term deposits and prepayments

Cash generated from operations

Lease rentals paid

Net cash used in financing activities

Net increase / (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of the period

Cash and cash equivalents at end of the period

Dividends paid

2024	2023				
(Rupees in '000)					
154,971,275	36,100,447				
(114,976)	(100,866)				
(35,649)	10,228				
(15,045,194)	(15,066,814)				
(21,116,310)	(30,015,096)				
(664,743)	(666,129)				
117,994,403	(9,738,230)				

Six months ended

December 31,

(866,322) (3,342,224)

(6,418,801)

(29,954,517)

32,277,668

December 31,

(1,041,154)

(5,055,798)

(13,599,768)

87,159,562

7,993,705

95,153,267

Note

20

Pinance costs paid Retirement and other service benefits paid Net cash generated from / (used in) operating activities	(15,045,194) (21,116,310) (664,743) 117,994,403	(30,015,096) (666,129) (9,738,230)
CASH FLOWS FROM INVESTING ACTIVITIES	(2 222 447)	(2.050.550)
Capital expenditure	(3,208,417)	(3,858,560)
Proceeds from disposal of operating assets	33,458	27,391
Investment in T-bills	(16,025,121)	(12,129,002)
Interest received	444,622	1,845,383
Dividends received	1,520,385	317,302
Net cash used in investing activities	(17,235,073)	(13,797,486)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from long-term loans - net	6,000,000	1,000,000
Repayment of short-term borrowings - net	(13,502,816)	(3,210,255)

The annexed notes 1 to 27 form an integral part of these condensed consolidated interim financial statements.

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Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management

For the six months period ended December 31, 2024

1 **Group Legal Status and Nature of Business**

The Group consists of Pakistan State Oil Company Limited ("the Holding Company") and its subsidiaries namely Pakistan Refinery Limited, Cerisma (Private) Limited, PSO Renewable Energy (Private) Limited and PSO Venture Capital (Private) Limited. Brief Profile of the Holding and subsidiary companies is given below:

1.1 **Pakistan State Oil Company Limited**

- 1.1.1 The Holding Company is a public company incorporated in Pakistan in 1976 and is listed on the Pakistan Stock Exchange Limited. The registered office of the Holding Company is located at PSO House, Khayaban-e-Iqbal, Clifton, Karachi. The principal activities of the Holding Company are procurement, storage and marketing of petroleum and related products. It also blends and markets various kinds of lubricating oils.
- 1.1.2 The business units of the Holding Company include the following:

Business Unit	Geographical Location
Head Office	PSO House, Khayaban-e-lqbal, Clifton, Karachi.
Lubes Manufacturing Plants	National Refinery Limited, Korangi, Karachi. Kemari Oil Terminal, Kemari, Karachi.

The Board of Management (the Board) nominated by the Federal Government under 1.1.3 Section 7 of the Marketing of Petroleum Products (Federal Control) Act, 1974 ("the Act") manages the affairs of the Holding Company. The provisions of the Act shall have effect notwithstanding anything contained in the Companies Act. 2017 or any other law for the time being in force or any agreement, contract, Memorandum or Articles of Association of the Holding Company.

1.2 **Pakistan Refinery Limited**

- 1.2.1 Pakistan Refinery Limited (PRL) was incorporated in Pakistan as a public limited company in May 1960 and is listed on the Pakistan Stock Exchange Limited. PRL is engaged in the production and sale of petroleum products. As on December 31, 2024, the Holding Company controls 63.56% (June 30, 2024: 63.56%) shares of PRL.
- 1.2.2 The business units of PRL include the following:

Business Unit	Geographical Location
Head Office & Refinery Complex	Korangi Creek Road, Karachi.
Storage tanks	Kemari, Karachi.

1.3 Cerisma (Private) Limited

Cerisma (Private) Limited (Cerisma), a wholly owned subsidiary, was incorporated on September 29, 2022 as a private limited company. The principal activity of Cerisma is to set-up, manage, own, administer and run electronic money institution (EMI) under EMI Regulations. As on December 31, 2024, the Holding Company has subscribed to 4.999.999 shares of Cerisma.

The principal place of business for Cerisma is Sindh, Pakistan.

For the six months period ended December 31, 2024

14 PSO Renewable Energy (Private) Limited

PSO Renewable Energy (Private) Limited (PSORE), a wholly owned subsidiary, was incorporated on December 02, 2022 as a private limited company. The principal activity of PSORE is to carry on businesses of renewable energy, its manufacturing, processing and installation thereof. As at December 31, 2024, the Holding Company has subscribed to 999,999 shares of PSORE.

The principal place of business for PSORE is Sindh, Pakistan.

1.5 **PSO Venture Capital (Private) Limited**

Pakistan Venture Capital (Private) Limited (PSOVC), a wholly owned subsidiary, was incorporated on April 05, 2023 as private limited company. The principal activity of PSOVC is to carry on business of private equity and venture capital fund management services. As at December 31, 2024, the Holding Company has subscribed to 147,799,999 shares of PSOVC.

The principal place of business for PSOVC is Sindh, Pakistan.

2. **Basis of Preparation**

2.1 Statement of compliance

These condensed consolidated interim financial statements of the Group for the six months period ended December 31, 2024 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS 34), Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified by the Companies Act, 2017;
- Islamic Financial Accounting Standards (IFAS) issued by Institute of Chartered Accountants of Pakistan (ICAP) as are notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed consolidated interim financial statements do not include all the information and disclosures required for annual financial statements and should be read in conjunction with the annual audited consolidated financial statements of the Group for the year ended June 30, 2024. These condensed consolidated interim financial statements are un-audited and are being submitted to the shareholders as required by the listing regulations of Pakistan Stock Exchange Limited and Section 237 of the Companies Act, 2017.

For the six months period ended December 31, 2024

- The Securities and Exchange Commission of Pakistan (SECP) through SRO 1784(I)/2024 2.3 dated November 04, 2024 has granted exemption from application of expected credit losses (ECL) method under IFRS 9 'Financial Instruments' on financial assets due from GoP in respect of circular debt for the financial years ending on or before December 31, 2025, provided that the Group shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. Consequently, the Holding Company has not recorded impact of aforesaid ECL on trade debts of SNGPL and GENCO in these condensed consolidated interim financial statements.
- 2.4 As mentioned in note 2.8 of the annual consolidated financial statements as at and for the year ended June 30, 2024, the Honourable Supreme Court of Pakistan in its short order dated October 22, 2020, in the cases filed by other companies declared that Benazir Employees Stock Option Scheme (BESOS) is unconstitutional and ultra-vires. The Ministry of Energy (Petroleum Division) through its letter reference F.No. 8(9)/2014/BESOS/D-III (Volume-IV) dated November 25, 2020 directed the Holding Company while referring Finance Division letter no. F.2 (39) - NTR/2-2-F dated November 19, 2020 to deposit the accrued BESOS amounts in Federal Consolidated Fund. As at December 31, 2024, the Holding Company awaits the specific instructions from the Ministry of Energy (Petroleum Division) regarding the winding up of the Trust, after which it shall take the requisite corporate actions for the transfer of 3.04% shareholding back to the Federal Government and related actions for liquidation of the Trust and crediting the Trust funds in the Federal Consolidated Fund
- 2.5 These condensed consolidated interim financial statements are presented in Pakistani Rupee which is also the Group's functional currency.

3. Use of Estimates and Judgements

The preparation of these condensed consolidated interim financial statements, in conformity with the approved accounting and reporting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from the estimates.

The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those described in the annual financial statements as at and for the year ended June 30, 2024.

4. **Material Accounting Policy Information**

The accounting policies and method of computation adopted for the preparation of these condensed consolidated interim financial statements are the same as those applied in the preparation of the Group's annual audited financial statements for the vear ended June 30, 2024.

For the six months period ended December 31, 2024

5. New or Amendments / Interpretations to Existing Standards, Interpretations and **Forthcoming Requirements**

There are new and amended standards and interpretations that are mandatory for accounting periods beginning on or after July 01, 2024 but are considered not to be relevant or do not have any significant effect on the Group's financial position and are therefore not stated in these condensed consolidated interim financial statements.

6. Standards, Amendments and Interpretations to Accounting and Reporting Standards that are not yet effective

There are standards, amendments and interpretations with respect to the accounting and reporting standards as applicable in Pakistan, that would be effective from future, but, are considered not to be relevant or do not have any significant effect on the Group and accordingly have not been stated in these condensed consolidated interim financial statements.

Additions

(at cost)

December 31, December 31, December 31,

Disposals

(at net book value)

7. **Property, Plant and Equipment**

7.1 Additions and disposals to operating assets during the period are as follows:

	2024	2023	2024	2023	
	(Un-au	idited)	(Un-audited)		
		(Rupees	in '000)		
Freehold land	162,284	-	-	-	
Buildings on freehold land	87,745	68,706	-	-	
Buildings on leasehold land	29,458	15,690	-	-	
Tanks and pipelines	870,006	408,877	-	-	
Service and filling stations	366,067	1,095,153	1	324	
Plant and machinery	939,354	308,564	17	-	
Furniture and fittings	21,601	75,701	5,539	34	
Vehicles and other rolling stock	65,183	139,879	11,303	4,696	
Office equipment	271,527	191,829	-	-	
Gas cylinders / regulators	82,212	14,052	-	-	
	2,895,437	2,318,451	16,860	5,054	

- 7.2 The above disposals represented assets costing Rs. 116,082 thousand (December 31, 2023: Rs. 79,711 thousand) and were disposed off for Rs. 33,474 thousand (December 31, 2023: Rs. 27,391 thousand).
- 7.3 As at December 31, 2024, operating assets include net book value of Rs. 1,231,778 thousand (June 30, 2024: Rs. 1,252,041 thousand) in respect of the Holding Company's share in joint operations.
- 7.4 As at December 31, 2024, capital work-in-progress includes amount of Rs. Nil (June 30, 2024: Rs. 45,908 thousand) in respect of the Holding Company's share in joint operations.

For the six months period ended December 31, 2024

8. **Right-of-Use Assets**

9.

During the period, the Group recognised right-of-use assets comprising mainly land amounting to Rs. 851,030 thousand (December 31, 2023: Rs. 647,757 thousand) and modification amounting to Rs. 537,338 thousand (December 31, 2023: Rs. 378,159 thousand). Further, right-of-use assets having net book value of Rs. Nil (December 31, 2023: 16,606 thousand) have been disposed off due to the extinguishment of lease during the period. Un-audited Audited

	Note	December 31, 2024	June 30, 2024
		(Rupees	s in '000)
Long-Term Investments			
Investment held at fair value through other comprehensive income (FVOCI)			
Unquoted company - Pak-Arab Pipeline Company Limited (PAPCO) Equity held:12% (June 30, 2024: 12%) No. of shares:8,640,000 (June 30, 2024: 8,640,000) of Rs. 100/- each	9.1	12,315,281	4,558,321
Investment in associates			
Unquoted companies - Asia Petroleum Limited (APL) Equity held: 49% (June 30, 2024: 49%) No. of shares: 46,058,570 (June 30, 2024: 46,058,570) of Rs. 10/- each		3,191,719	3,085,482
- Pak Grease Manufacturing Company (Private) Limited (F Equity held: 49.26% (June 30, 2024: 49.26%) No. of shares: 1,536,593 (June 30, 2024: 1,536,593) of Rs. 10/- each	PGMCL)	101,047 3,292,766	105,241 3,190,723
		15,608,047	7,749,044

9.1 The Holding Company has carried out an exercise to ascertain the fair value of investment as at December 31, 2024 using the discounted cash flow technique (Level 3). The following major assumptions and inputs were used by the management to determine the aforesaid fair value:

	Un-audited December 31, 2024	Audited June 30, 2024
- Discount rate	12.55% - 12.56%	19.79% - 20.21%
- Growth rate of terminal value	6%	6%

Based on the above fair valuation exercise, the Holding Company has recorded an unrealised gain - net of tax of Rs. 4,731,746 thousand (December 31, 2023: unrealised loss - net of tax of Rs. 497,074 thousand) in other comprehensive income for the period.

For the six months period ended December 31, 2024

		Un-audited December 31, 2024	Audited June 30, 2024
		(Rupees	in '000)
9.1.1	Movement of investment classified as FVOCI		
	Balance at beginning of the period / year	4,558,321	3,993,199
	Remeasurement gain recognised in other comprehensive income	7,756,960	565,122
	Balance at the end of the period / year	12,315,281	4,558,321
9.1.2	Sensitivity to unobservable inputs:		
	 Discount rate (1% increase) Discount rate (1% decrease) Growth rate of terminal value (1% increase) Growth rate of terminal value (1% decrease) 	(1,476,050) 2,019,187 1,569,621 (1,153,567)	(345,851) 402,405 243,718 (210,771)

10. Stock-in-Trade

As at December 31, 2024, stock has been written down by Rs. 64,929 thousand (June 30, 2024: Rs. 380,567 thousand) to arrive at its net realisable value.

		Note	Un-audited December 31, 2024	Audited June 30, 2024
			(Rupees	in '000)
11.	Trade Debts			
	Considered good			
	Due from Government agencies and autonomous bodies - Secured - Unsecured Due from other customers	11.1 11.2 & 11.3	829,759 436,256,308 437,086,067	708,723 429,345,087 430,053,810
	- Secured - Unsecured	11.1 11.2 & 11.3	4,178,238 33,618,862 37,797,100 474,883,167	5,274,148 57,611,208 62,885,356 492,939,166
	Considered doubtful Trade debts - gross Less: Provision for impairment Trade debts - net	11.5	3,584,772 478,467,939 (3,584,772) 474,883,167	3,394,690 496,333,856 (3,394,690) 492,939,166

- 11.1 These debts are secured by way of bank guarantees and security deposits.
- 11.2 Includes Rs. 429,208,354 thousand (June 30, 2024: Rs. 430,086,345 thousand) due from related parties, against which provision for impairment of Rs. 1,029,714 thousand (June 30, 2024: Rs. 1,223,074 thousand) has been recognised.

For the six months period ended December 31, 2024

- 11.3 These debts include an aggregate amount of Rs. 408,340,410 thousand (June 30, 2024: Rs. 420,498,555 thousand) due from GENCO Holding Company Limited (GENCO), and Sui Northern Gas Pipelines Company Limited (SNGPL) on account of inter-corporate circular debt. These include past due trade debts of Rs. 68,164,165 thousand (June 30, 2024: Rs. 70,617,958 thousand), Rs. Nil (June 30, 2024: Rs. 14,802,218 thousand) and Rs. 262,191,942 thousand (June 30, 2024: Rs. 286,063,645 thousand) from GENCO, HUBCO and SNGPL respectively, based on the agreed credit terms. The Group carries a specific provision of Rs. 346,975 thousand (June 30, 2024: Rs. 346,975 thousand) against these debts and does not consider the remaining aggregate past due balance of Rs. 330,009,132 thousand (June 30, 2024: Rs. 371,136,846 thousand) as doubtful based on measures being undertaken by the Government of Pakistan (GoP) to resolve circular debt issue. The Group is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue, however, the progress is slower than expected resulting in accumulation of the Group's trade debts. The Group considers this amount to be fully recoverable because the GoP has been assuming the responsibility to settle the inter-corporate circular debt in the energy sector.
- 11.4 As at December 31, 2024 trade debts aggregating Rs. 131,962,523 thousand (June 30, 2024: Rs. 122,321,277 thousand) are neither past due nor impaired. The remaining trade debt aggregating to Rs. 342,920,644 thousand (June 30, 2024: Rs. 370,617,889 thousand) are past due but not impaired.

Based on the past experience, past track record and recoveries, the Group believes that the above past due trade debts do not require any additional provision for impairment except as provided in these condensed consolidated interim financial statements.

		Un-audited December 31, 2024	Audited June 30, 2024
		(Rupees	in '000)
11.5	The movement in provision during the period / year is as follows:		
	Balance at beginning of the period / year	3,394,690	3,074,871
	Provision recognised during the period / year Reversal of provision made during the period / year	324,974 (134,892) 190.082	566,741 (246,922) 319.819
	Balance at the end of the period / year	3,584,772	3,394,690

12. Other Receivables

- 12.1 Includes receivable of Rs. 151,019,350 thousand (June 30, 2024: Rs. 149,846,373 thousand) due from related parties mainly on account of net unfavourable exchange difference on foreign currency borrowings (FE-25) and sales tax refundable.
- 12.2 As at December 31, 2024, receivables aggregating to Rs. 9,173,796 thousand (June 30, 2024: Rs. 9,204,477 thousand) were deemed to be impaired and hence have been provided for. The movement of provision for impairment is as follows:

For the six months period ended December 31, 2024

	Un-audited December 31, 2024	Audited June 30, 2024
	(Rupees	in '000)
Balance at beginning of the period / year	9,204,477	9,262,958
Reversal of provision during the period / year	(30,681)	(58,481)
Balance at the end of the period / year	9,173,796	9,204,477

12.3 As at December 31, 2024 net unfavourable amount of foreign exchange difference of Rs. 67,253,312 thousand (June 30, 2024: Rs. 66,426,515 thousand) was receivable on foreign currency borrowings (FE-25), obtained under the directives of MoF - GoP. These exchange differences are to be settled in accordance with the instructions provided by the MoF - GoP. The Group recognises exchange differences arising on such borrowings as payable (in case of exchange gains) and receivable (in case of exchange losses) to / from GoP. As per letter dated November 27, 2013 from Finance Division, MoF - GoP shall defray extra cost and risks to be borne by the Group in respect of these long / extended term borrowing arrangements i.e. the Group would not bear any exchange differences on such borrowings. The Group is actively pursuing with MoF - GoP for settlement of this receivable and is confident for recovery of the same.

13. Short-Term Investments

This includes investment in bonds by the Holding Company on buy sell arrangement carrying return between 12.90% to 13.60% per annum and holding period ranging from 32 to 60 days. It further includes investment made by PRL, a Subsidiary Company, in Treasury Bills measured at fair value through profit or loss. Fair values of these investments are determined using repurchase price and carry interest yields ranging from 12.10% to 20.85% per annum (June 30, 2024; 20.85% to 21.64% per annum). These Treasury Bills will be matured latest by November 29, 2025.

14. Trade and Other Payables

Includes Rs. 98,891,613 thousand (June 30, 2024: Rs. 89,340,148 thousand) due to various related parties.

15. Contingencies and Commitments

15.1 Contingencies

The Group has contingent liabilities in respect of unrecognised late payment surcharge, pending tax matters and other legal claims in the ordinary course of business. There is no significant change in the status of contingencies as disclosed in notes 31.1.1 to 31.1.5 to the annual audited consolidated financial statements of the Group for the year ended June 30, 2024 other than as mentioned in the below notes.

15.1.1 Late payment surcharge

Claims against PRL, a Subsidiary Company, amounting to Rs. 4,123,929 thousand (June 30, 2024: Rs. 3,663,329 thousand) in respect of delayed payment charges have not been recognised on the understanding that these will be payable only when the Subsidiary Company will fully realise delayed payment charges due from its customers. Charges claimed by the Subsidiary Company against delayed payments by the customers, due to circular debt situation, are recognised on receipt basis as the ultimate outcome of the matter and amount of settlement cannot be presently determined.

For the six months period ended December 31, 2024

15.1.2 Income tax

- 15.1.2.1 The Additional Commissioner Inland Revenue (AdCIR) through his order dated June 28, 2022 made certain additions and disallowances in respect of Tax Year 2021 and raised tax demand of Rs. 3,014,870 thousand. The Holding Company filed appeal before Commissioner Inland Revenue (Appeals) [CIR (Appeals)] on July 26, 2022. Taxation authorities further amended the aforesaid order to Rs. 3,520,201 thousand by including WWF demand. The Holding Company filed appeal before CIR (Appeals) which was partially decided against the Holding Company. The Holding Company received an appeal effect for the Tax Year 2021 on aforesaid CIR (Appeals) order from tax authorities after which the aforesaid demand has been reduced to Rs. 3,477,249 thousand. For the remaining issues, the Holding Company appealed to the Appellate Tribunal Inland Revenue (ATIR), which decided against the Holding Company. Later on, the Holding Company filed application before Alternate Dispute Resolution Committee (ADRC) which was subsequently dissolved as no decision was made by ADRC within the statutory time limit of sixty days as per sub-section 11 of section 134A of the Income Tax Ordinance, 2001. The Holding Company is now in the process of filing the reference before Sindh High Court for the Tax Year 2021. The Holding Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC under section 134A of the Income Tax Ordinance, 2001 which is pending. Based on the views of tax advisor of the Holding Company, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Holding Company. Accordingly, no provision has been made in these condensed consolidated interim financial statements.
- 15.1.2.2 The AdCIR issued an order dated March 28, 2024, for Tax Year 2023, making amendments and additions that resulted in a total tax demand of Rs. 1,486,065 thousand. The Holding Company appealed to the CIR (Appeals), who subsequently ruled against the Holding Company. Following this, the Holding Company submitted an application to the ADRC which is still pending. The Holding Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC under section 134A of the Income Tax Ordinance, 2001 which is pending. Based on the views of tax advisor, the management believes that it is more likely than not that the matters will ultimately be decided in favour of the Holding Company. Accordingly, no provision has been made in these condensed consolidated interim financial statements.
- 15.1.2.3 The AdCIR issued an order dated April 01, 2024, for Tax Year 2020, making certain amendments and additions that resulted in a total tax demand of Rs. 59,435 thousand. The Holding Company appealed to the CIR (Appeals), who subsequently ruled against the Holding Company. Following this, the Holding Company submitted an application to the ADRC which is still pending. The Holding Company has also filed petition before Islamabad High Court and challenged the constitution of ADRC under section 134A of the Income Tax Ordinance, 2001 which is pending. Based on the views of tax advisor, the management believes that it is more likely than not that the matters will ultimately be decided in the favour of the Holding Company. Accordingly, no provision has been made in these condensed consolidated interim financial statements.

15.1.3 Other legal claims

15.1.3.1 As at December 31, 2024 certain legal cases amounting to Rs. 7,004,830 thousand (June 30, 2024: Rs. 7,085,203 thousand) have been filed against the Group. However, based on advice of legal advisors of the Group, the management believes that the outcome of these cases would be decided in Group's favour. Accordingly, no provision has been made in these condensed consolidated interim financial statements.

For the six months period ended December 31, 2024

- **15.1.3.2** Claims against the Group not acknowledged as debts amounting to Rs. 16,042,454 thousand (June 30, 2024: Rs. 14,511,625 thousand) other than as mentioned in note 15.1.1 above.
- **15.1.3.3** The Group's share in associates' contingencies in respect of various tax and legal matters as at December 31, 2024 is Rs. 125,887 thousand (June 30, 2024: Rs. 125,887 thousand).

Audited

Un-audited

					mber 31, 2024		June 30, 2024
					(Rupees	in '	000)
15.2	Commitments						
15.2.1	Capital expenditure contracted for	but not yet inci	urred	14,	621,506	_	6,705,721
15.2.2	Letters of credit			155,	319,958	_	79,946,342
15.2.3	Bank guarantees			5,	402,797	_	3,586,968
15.2.4	Standby letters of credit			76,	665,353	_	65,414,068
15.2.5	Post dated cheques				-	_	32,164,674
		Un-au Six mont		ed			ıdited r ended
		December 31,	Decem	ber 31,	December	31,	December 31,
		2024	202	23	2024		2023
			(F	Rupees	in '000)		
40							

16. Net Sales					
Gross Sales		1,893,745,057	2,087,172,079	972,449,387	1,037,592,301
- Sales tax		(98,982,520)	(99,523,768)	(42,012,373)	(43,078,918)
- Increment	al incentives	(5,021,483)	(5,044,058)	(2,419,839)	(3,188,935)
- Excise duty	and petroleum levy	(44,831,235)	(36,975,263)	(23,594,503)	(19,390,664)
- Surplus pri	ice differential	(3,892,443)	(6,356,312)	(1,836,580)	(2,968,234)
- Custom du	ıty		(1,231,045)	-	422
- Inland Freight	Equalization Margin (IFEM)	(22,147,996)	(10,407,052)	(10,936,581)	(6,535,446)
		(174,875,677)	(159,537,498)	(80,799,876)	(75,161,775)
Net Sales		1,718,869,380	1,927,634,581	891,649,511	962,430,526

17. Other Income

Includes delayed payment surcharge from customers and profit on bank deposits.

18. Finance Costs

Includes mark-up on short-term borrowings amounting to Rs. 18,362,902 thousand (December 31, 2023: Rs. 26,065,332 thousand).

For the six months period ended December 31, 2024

19. Earnings / (Loss) Per Share - Basic and Diluted

		Un-audited Six months ended		Un-audited Quarter ended	
19.1	Basic	December 31, 2024	December 31, 2023	December 31, 2024	December 31, 2023
	Profit / (loss) for the period	(Rupeesin '000)			
attributable to the owners of the Holding Company	9,147,466	12,210,251	6,298,581	(11,780,813)	
	Weighted average number of		(Number	of Shares)	
ordinary shares in issue during the period	469,473,302	469,473,302	469,473,302	469,473,302	
			(Rup	ees)	
	Earnings / (loss) per share - basic	19.48	26.01	13.42	(25.09)

19.2 Diluted

There is no dilutive effect on the basic earnings per share of the Holding Company as there are no convertible potential ordinary shares in issue as at December 31, 2024 and December 31, 2023.

December 31, 2023.	Un-audited Six months ended	
	December 31, 2024	December 31, 2023
	(Rupees	in '000)
20. Cash Generated From Operations		
Profit before taxation, minimum tax differential and final taxes	24,353,836	37,407,510
Depreciation and amortisation Provision for impairment of trade debts - net Reversal of provision for other receivables - net Provision / (reversal of provision) for stores, spares and loose tool Provision for retirement and other services benefits Provision for write down of inventory to net realisable value Gain on disposal of operating assets Gain on disposal of ROUA due to extinguishment Profit on deposits Share of profit from associates - net of tax Dividend income from FVOCI investment Interest on lease payments Finance costs	1,186,454	2,515,066 904,584 (44,929) (29,664) 1,347,686 4,720,056 (22,337) (2,789) (1,536,684) (783,130) (194,475) 425,163 26,918,853 34,217,400
Changes in:	23,301,130	34,217,400
Stores, spares and loose tools Stock-in-trade Trade debts Loans and advances Deposits and short-term prepayments Other receivables Trade and other payables	(489,133) 31,719,084 17,865,917 (42,188) (40,701) (19,702,873) 78,006,203 107,316,309 154,971,275	626,766 (38,811,687) (47,579,526) (792,408) (458,649) (13,136,638) 64,627,679 (35,524,463) 36,100,447

For the six months period ended December 31, 2024

21. **Cash and Cash Equivalents**

Cash and cash equivalents comprise of the following items in these condensed consolidated interim statement of financial position:

Six months ended		
December 31, 2024	December 3	
(D :- (000)		

Un-audited

Cash and bank balances Short-term investments Short-term borrowings (finances under mark-up arrangements)

--- (Rupees in '000) -38,122,078 32,405,828 59,999,000 (30,082,677)(2,967,811)95,153,267 2,323,151

22. Financial Risk Management and Fair Value of Financial Assets and Liabilities

The Group's financial risk management policies and objectives are consistent with those disclosed in the annual consolidated financial statements as at and for the year ended June 30, 2024.

These condensed consolidated interim financial statements do not include all financial risk management information and disclosures which are required in the annual audited consolidated financial statements and should be read in conjunction with the Group's annual audited consolidated financial statements for the year ended June 30, 2024. There have been no change in any risk management policies since the year end.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement dates. The carrying values of all financial assets and liabilities reflected in these condensed consolidated interim financial statements approximate their fair values. The Group analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

As at December 31, 2024, except for the Holding Company's investment in PAPCO, none of the financial instruments are carried at fair value. The valuation technique and assumptions used in fair valuation are disclosed in note 9.1 of these condensed consolidated interim financial statements.

For the six months period ended December 31, 2024

Transactions with Related Parties 23.

23.1 Related parties comprise of associates, retirement benefit funds, state owned / controlled entities, GoP and its related entities and key management personnel. Details of transactions with the related parties during the period, other than those disclosed elsewhere in these condensed consolidated interim financial statements, are as follows:

	Un-audi	ted
Six	months	ended

		December 31, 2024	December 31, 2023
		(Rupees	in '000)
Name of the related party and relationship with the Group	Nature of Transactions		
Associates			
- Pak Grease Manufacturing Company (Private) Limited	Purchases Dividend received	88,597 7,683	- 7,683
- Asia Petroleum Limited	Income facility charges Pipeline charges Dividend received	938 10,787 552,703	427,927 - 115,146
Retirement benefit funds			
- Pension Funds (Defined Benefit)	Charge for the period Contribution made	261,939 311,887	387,647 342,194
- Gratuity Fund	Charge for the period Contribution made	293,095 287,727	379,813 270,039
- Provident Funds	Charge / Contribution for the period	174,570	164,830
- Pension Funds (Defined Contribution)	Charge / Contribution for the period	115,485	115,734
Key management personnel*	Managerial remuneration including benefits and perquisites	437,304	499,635
Non-executive directors	Remuneration and fees	25,750	29,196

^{*} There are no transactions with the key management personnel other than those covered under their terms of employments / entitlements.

23.2 Related parties by virtue of GoP holdings

The Federal Government of Pakistan directly holds 22.47% of the Holding Company's issued share capital and is entitled to appoint members of the Board of Management (BoM) under the provisions of the Marketing of Petroleum Products (Federal Control) Act, 1974 for management of the affairs of the Holding Company. The Holding Company, therefore, considers that the GoP is in a position to exercise control over it and therefore regards the GoP and its various bodies as related parties for the purpose of disclosures in respect of related parties.

The Group has availed the exemption available to it under its reporting framework, and therefore has not provided detailed disclosures of its transactions with Government related entities except for transactions stated below, which the Group considers to be significant:

For the six months period ended December 31, 2024

Un-audited Six months ended

		December 31, 2024	December 31, 2023
		(Rupees	in '000)
Name of the related party and relationship with the Group	Nature of Transactions		
- Government of Pakistan	Dividend paid	1,055,041	791,281
- Holding Company's Employees Empowerment Scheme	Dividend paid to the Trust	142,636	106,977
- Board of Management	Contribution towards expenses of BoM	21,811	15,157
- Pak-Arab Pipeline Company Limited	Pipeline charges Dividend received	4,330,813 960,000	3,689,737 194,475
- Sui Northern Gas Pipelines Limited	Gross sales	578,180,148	550,062,784
- Distribution Companies (DISCOs)	Utility charges	253,899	67,217
- Gas & Oil Pakistan Limited	Gross sales	4,012,239	1,034,025
- Flow Petroleum (Pvt) Limited	Gross sales	1,598,624	-
- Pakistan Railways	Gross sales	6,893,718	18,136,978
- GENCOs	Gross sales	187,552	1,200,072
- Pakistan International Airlines Corporation Limited	Gross sales Purchases	18,983,659 2,713	28,318,648 7,394
- Government Holdings (Pvt) Limited	Purchases	1,595,068	1,714,956
- Pak-Arab Refinery Limited	Gross sales Purchases Pipeline charges Other expenses	12,155,823 209,460,873 759,509	18,524,288 298,957,784 722,889 16,399
- Oil and Gas Development Company Limited	Gross sales Purchases	3,321,775 9,285,405	1,751,086 8,840,204
- Cnergyico PK Limited	Purchases	-	4,855,224
- Petroleum Institute of Pakistan	Services received	29,130	17,935
- Mari Petroleum Company Limited	Purchases	72,636	87,724
- Pakistan Petroleum Limited	Gross sales Purchases	274,676 145,468	266,563 362,927
- K-Electric Limited	Gross sales Income facility charges	11,088,928 6,394	12,298,693 2,204
- National Bank of Pakistan	Finance cost and bank charges	6,060,047	7,161,633

The transactions described below are collectively but not individually significant to these condensed consolidated interim financial statements and therefore have been described below:

For the six months period ended December 31, 2024

- The Group sells petroleum products to various Government bodies in the normal course of its business and has banking relationship with institutions controlled by GoP. As an Oil Marketing Group, Oil and Gas Regulatory Authority (OGRA) is the regulatory authority of the Group.
- (ii) The Group collects income tax, sales tax, federal excise duty and petroleum levy in the capacity of withholding Agent on behalf of GoP. The Group also pays various taxes and duties to different regulatory authorities including Federal Board of Revenue.
- (iii) The Group incurs rental charges in respect of storage facilities at Kemari terminal and at various airports which are paid to Karachi Port Trust and Civil Aviation Authority, respectively. The Group also utilises port facilities of Port Qasim Authority and Karachi Port Trust.
- (iv) The Group has obtained insurance cover for its inventory and fixed assets from National Insurance Company Limited.
- (v) The Group uses pipeline of Pak-Arab Refinery Limited (PARCO) and Pak-Arab Pipeline Company Limited (PAPCO) for delivery / movement of its products.
- (vi) The Group obtains utility services from Civil Aviation Authority, Sui Northern Gas Pipelines Limited, Sui Southern Gas Company Limited, Water and Power Development Authority and K-Electric Limited.
- (vii) The Group sells fuel, oil and other allied products to K-Electric Limited and receives pipeline income as per agreed terms and conditions.
- (viii) The Group has obtained various financing facilities from National Bank of Pakistan.
- (ix) The Group also pays dividend to various GoP related entities who are shareholders of the Group.
- 23.3 Inventory of the Holding Company held by related parties as at December 31, 2024 amounting to Rs. 94,361,167 thousand (June 30, 2024: Rs. 124,586,891 thousand).
- Short-term borrowings includes Rs. 169,272,449 thousand (June 30, 2024: 23.4 Rs. 127,365,193 thousand) under finances obtained from National Bank of Pakistan.
- 23.5 The status of outstanding receivables and payables from / to related parties as at December 31, 2024 are included in respective notes to these condensed consolidated interim financial statements.
- 23.6 Contributions to staff retirement benefit funds are in accordance with the terms of the service rules. Remuneration of key management personnel are in accordance with the terms of the employment / appointment. Other transactions with the related parties are carried out as per agreed terms.

For the six months period ended December 31, 2024

Un-audited

	Six months ended			
D	ecember 31, 2024		December 31, 2023	
	(Rupees in '000)			
	,104,604,000 515,384,493 93,568,250 5,312,637 ,718,869,380		1,332,358,000 490,300,000 100,363,740 4,612,841 1,927,634,581	
	8,999,222 (906,368) (3,128,345)		18,924,000 (14,215,000) 7,011,662	

3,085,960

8,050,469

3.046.751

14.767.413

24. **Operating Segments**

24.1 Segment wise revenue and profit is as under:

Revenue - net sales

Petroleum Products Liquefied Natural Gas (LNG) **Refining Operations** Others

Profit / (loss) for the period

Petroleum Products Liquefied Natural Gas (LNG) Refining Operations Others

- 24.2 Timing of revenue recognition is at a point in time.
- 24.3 Out of total sales of the Group, 98.50% (December 31, 2023: 99.15%) relates to customers in Pakistan.
- All non-current assets of the Group as at December 31, 2024 and December 31, 2023 are 24.4 located in Pakistan and Bangladesh. Sales to five major customers of the Group are approximately 35% during the six months period ended December 31, 2024 (December 31, 2023: 31%).
- 24.5 Out of total gross sales of the Group, sales for the six months period ended December 31, 2024, amounting to Rs. 579,090,138 thousand (December 31, 2023: Rs. 551,262,856 thousand), relates to circular debt customers.

25. **Events after the Reporting Date**

The Board of Management of the Holding Company in its meeting held on February 13, 2025 has proposed an interim cash dividend of Rs. Nil (December 31, 2023: Rs. Nil) amounting to Rs. Nil (December 31, 2023: Rs. Nil) for the year ending June 30, 2025.

26. General

The figures are rounded off to the nearest thousand rupees, unless otherwise specified.

27. **Date of Authorisation for Issue**

These condensed consolidated interim financial statements were approved and authorised for issue on February 13, 2025 by the Board of Management of the Holding Company.

Syed Muhammad Taha Managing Director & CEO

Ahmed Jamal Mir Member-Board of Management Chief Financial Officer

گرد ثقی قرضوں کا بحران بدستور پی ایس او کے لیے خاصی د شوار یوں کا باعث بنا ہوا ہے۔31 دیمبر2024ء تک پی ایس او کے بقایا واجبات 467 ارب روپے تھے جن میں سے ایک خطیر رقم 340 ارب روپے ایس این جی پی ایل کے واجب الا داتھے۔اس مالی دباؤکو کم کرنے کے لیے، کمپنی قابلِ عمل حل تلاش کرنے اور دیرین پیڈر د ڈی قرضوں کے مسئلے کو حل کرنے کے لیے حکومت کے ساتھ فعال طور پر تعاون کررہی ہے۔

ہم مستقل اعتماد کے لیےا پے خصص داروں،صارفین، کاروباری شراکت داروں اور ملاز مین کاشکریہا داکرتے ہیں۔ ہم رہنمائی اورمعاونت کے لیے ،حکومت یا کستان، بالخصوص وزارت توانائی (پٹرولیم ڈویژن) کے بھی شکر گزار ہیں۔

آصف بیگ محمد چیز مین - بورد آف منجنث

سسیّد محمد طهٔ نیجنگ دُار یکٹراوری ای او

> 13 فروری 2025 ء کراجی

پائیدار نموکی معاونت اور آپریشنل کار کردگی کو بہتر بنانے کے لیے، کمپنی انفرااسٹر کچر کی اپ گریڈیشن کوتر جج دیتی رہی ، جس میں 3 لبریکنٹ ٹینکوں کی بحالی شامل ہے، جس سے کیاڑی ٹرمینل بی (KTB) اور لبریکنٹ مینوفین کچرنگ پلانٹ اے (LMPA) کی سہولتوں میں 3 کلومیٹرکٹن کی صلاحت کا اضافہ کیا گیا۔ مزید توسیع جاری ہے، جس میں 4 اضافی شینکوں کی بحالی کی جارہ ہے تاکہ 7 کلومیٹرکٹن تک ذخیرہ کاری کی صلاحت میں اضافہ کیا جا سکے۔ اپنے فقیر آباد ڈپو میں ، کمپنی نے 2 نئے اسٹور بچ ٹینکوں کی صلاحت میں کمپنی نے 2 نئے اسٹور بچ ٹینکوں کی قبیر کے بعد پی ایم جی اور ایج ایس ڈی فیولز کے لیے اپنی ذخیرہ کاری کی صلاحت میں کو کھومیٹرکٹن کا اضافہ کیا۔

اپنی صارفین پرمرکوز حکمتِ عملی کے ایک جھے کے طور پر ، پی ایس او نے اپنے ریٹیل نیٹ ورک میں نمایاں تو سیج کی ، اور ملک بھر میں 3,610 آؤٹ کیٹس کے قیام کا سنگِ میل عبور کیا ، جن میں 111 دوبارہ ڈیز ائن کر دہ کنویٹینس اسٹورز شامل تھے۔اس حکمتِ عملی نے صارفین کے تج بے کواور بڑھادیا ، جس میں ان خدمات اور سہولتوں کی وسیع رہنج متعارف کروائی گئی ، جو کمپنی کے صارفین کی بدلتی ہوئی ضروریات کو پوراکرتی ہیں ، اور بالآخر بیٹیل کاروبار کی نموکوم ہیز دیتی ہیں۔

کرا چی میں اپنے جدیدتصوّ رکے کنوینینس اسٹور''VIBE'' کا آغاز کر کے، کمپنی نے ریٹیل میں برتری کے معیار کو برقر ار رکھا،جس نے ریٹیل تجربے کو نئے معانی سے متعارف کر ایا اور صارفین کی تسلی کے لیے نئے معیارات قائم کیے۔

پی ایس او نے ڈیجیٹل تبریلی کے اپنے سفر کو جاری رکھا تا کہ مخصوص اقدامات اور انفراسٹر کچر کی بہتری کے ذریعے آپریشنل کارکردگی کوفروغ دیا جاسکے۔اس سلسلے میں ایک اہم کامیابی 50 اضافی ریٹیل مقامات پرڈسپینسنگ یونٹ کنٹر ولرز (DUCs) کی کامیاب نصیب تھی،جس سے 1,200 مقامات تک کورنج میں اضافہ ہوااورڈیٹا مینجمنٹ اور نہیں ورک کی بروقت نگرانی کی سہولت حاصل ہوئی۔

لاجھنکس اور قومی ریلوے نیٹ ورک کے لیے ایندھن کی سپلائی کے آپریشنز کو مزید منظم کرنے کے لیے، پی ایس اونے پاکستان ریلوے کے ساتھ شراکت داری کی اور پیپری اور فیصل آباد سمیت 8 اہم مقامات پرری فیولنگ سروسز کا آغاز کیا۔

ان گنت پاکستانیوں کی زند گیوں پر مثبت اثر ڈالنے کے لیے، پی ایس او نے مختلف فلا تی اداروں کو 130 ملین روپے کے عطیات دیے، جن سے گہداشتِ صحت، تعلیم ، نو جوانوں کی ترقی ،ساجی اداروں کی ترقی اور ماحولیاتی استحکام جیسے اہم شعبوں کی ضروریات پوری کی کئیں۔

پی ایس اواسٹاک کی مناسب سطح کو برقر ارر کھتے ہوئے پاکستان بھر میں ایندھن کی مسلسل اور قابل اعتاد فراہمی کویقین بنانے کے لیے پُرعزم رہی۔کاروباری برتری کے حصول کے لیے، کمپنی نے ڈیجیٹائزیشن،خود کاری اور پروسیس سے استفادے جیسے اسٹر بیٹی اقدامات پر توجہ مرکوز کی، جبکہا پی مالی اور آپریشنل کارکردگی کو بہتر بنانے کے لیے استعداد میں اضافے کے خصوصی منصوب بھی جاری رکھے۔دریں اثنا، پی ایس اوصار فین کے لیے جدید میں ہولتوں کوتر جی دے رہی ہے، صارفین کے اطمینان کو بڑھانے کے لیے قدیواضافی کی حامل خدمات متعارف کرائی جارہی ہیں، نیز کمپنی طویل مدتی اسٹر پیٹل منصوبوں کو بھی آگے بڑھارہ ہی ہے، جوخاطر خواہ شیئر ہولڈرویلیواور پائیدار تی کویقینی بنانے کے لیے وضع کیے گئے ہیں۔ میں برینٹ خام تیل کی اوسط قیمت 74 ڈالر فی ہیرل رہنے کا تنجیندلگایا ہے، جو شککم منظرنا ہے کوظا ہر کرتا ہے۔

اس کے بھکس گاڑیوں کے شعبے میں دیمبر 2024ء کے دوران کاروں کی فروخت 69 فیصد اضافے کے ساتھ 9,820 ویٹس تک پہنچ گئ جبکہ گذشتہ برس کی اس مدت میں بی تعداد 5,820 ویٹس تک پہنچ گئ جبکہ گذشتہ برس کی اس مدت میں بی تعداد 5,820 ویٹس تھی۔اس نمایاں نموکوشرح سود میں کمی اور پست مہنگائی سے تقویت ملی۔

آئی ایم ایف نے مالی سال 25ء کے لیے پاکستان کی 3 فیصد شرح نمو کے تخیینے کا اعادہ کرتے ہوئے ،موجودہ چیلنجوں کے باوجود اقتصادی رفزار کو برقر ارر کھنے کے لیے پائیدار ساختی اصلاحات کی ضرورت پر زور دیا مستقتبل کے لیے، آئی ایم ایف کے تخمینے کے مطابق 2026ء میں پاکستان کی جی ڈی پی کی شرح نمو بڑھ کر 4 فیصد ہوجائے گی۔ دریں اثنا، مہنگائی میں کی کے آثار نمایاں ہورہے ہیں، جس کا سبب مؤثر مالیاتی استحکام اور شخت زری پالیسی ہے۔ بیا قدامات کل معاشی استحکام کی بحالی میں یا کستان کی چیش رفت کوظا ہر کرتے ہیں۔

پیٹرولیم کی صنعت نے مالی سال کی پہلی ششما ہی میں غیر معمولی لچک اور مطابقت کا مظاہرہ کیا، اورا تار چڑھاؤکی شکار مارکیٹ کے حالات میں مہارت کے ساتھ آگے بڑھتی رہی۔ بالخضوص، مویکس کی فروخت میں سال بسال بنیادوں پر 6 فیصدا ضافہ، جبکہ ڈیزل کی فروخت میں 8.9 فیصد کی متاثر کن سال بہسال نمور رکارڈ کی گئی۔ اس کے برعکس، بلیک آئل کی فروخت میں 36 فیصد کمی واقع ہوئی، جس کی بنیادی وجہ بجل کے شعبے کی جانب سے فرنس آئل کا مستقل طور پر عدم استعال تھا۔ یہ مختلف ربحانات مارکیٹ کی بدلتی ہوئی حرکیات اور کھیت کے بدلتے ہوئے ربحانات کے مطابق شعبے کی مطابقت پذیری کواجا گرکرتے ہیں۔

مالی سال 25ء کی پہلی ششمانی کے دوران، پی ایس اونے اپنی مارکیٹ کی قیادت کو برقر اررکھااور مارکیٹ کے ناسازگار حالات کے باوجوداسی کام اور مستعدی کا مظاہرہ کیا۔ کمپنی نے 3,610 کلو میٹرکٹن کی مجموعی فروخت کے ساتھ اوائٹ آئل کے شعبے میں ، 47. فیصد مارکیٹ شیئر کے ساتھ اپنی مستحکم موجودگی برقر اررکھی ۔ ڈیزل کے شعبے میں ، پی ایس او نے 1,660 کلو میٹرکٹن کی فروخت کے ساتھ 48.1 فیصد مارکیٹ شیئر حاصل کیا۔ اس کا موکیس کا پورٹ فولیو 1,601 کلو میٹرکٹن کی کل فروخت کے ساتھ 41.5 فیصد مارکیٹ شیئر تک پہنچ گیا۔ کمپنی نے جیٹ فیول پورٹ فولیو 1,601 کلو میٹرکٹن کی کل فروخت کے ساتھ 32.6 کلو میٹرکٹن کی کل فروخت کے ساتھ 99.1 کیٹ شیئر کا کیٹ شیئر کی کل فروخت کے ساتھ 99.1 کیٹ شیئر کا کیٹ شیئر کا کیٹ شیئر کا کیٹ شیئر کیا۔

مالی سال 25ء پی الیس او کے لیے ایک اہم سنگ میل ثابت ہوا، کیونکہ کپنی نے ایل پی بی کی اب تک کی سب سے زیادہ فروخت کاریکارڈ قائم کیا۔ دیمبر 2024ء میں ماہانہ فروخت 22.3 فیصد کی ریکارڈ نمو کے ساتھ 5.2 کلومیٹرکٹن تک پہنچ گئی، جبکہ دیمبر 2023ء میں یہ 25۔وران کے دوران کے دوران ، جبکہ دیمبر 2023ء میں یہ 25۔وران کے دوران کے دوران مفروخت غیر معمولی طور پر 27.56 کلومیٹرکٹن تک پہنچ گئی، جو مالی سال 24ء کی پہلی ششماہی کے 25.04 کلومیٹرکٹن تک بینچ گئی، جو مالی سال 24ء کی پہلی ششماہی کے 25.04 کلومیٹرکٹن کے مقابلے میں 20.00 فیصد اضافہ فام ہرکرتی ہے۔

ر پورٹ برائے شیئر ہولڈرز

31 دسمبر2024ء کواختام پذیرہونے والی پہلی ششمائی کے لیے

پاکستان اسٹیٹ آئل (پی الیس او) کا بورڈ آف مینجمنٹ (بی اوائم) 31 دیمبر2024ء کوفتم ہونے والی پہلی ششما ہی (مالی سال25ء) کے لیے کمپنی اور گروپ کے جامع غیر مجموعی اور مجموعی عبوری مالی بیا نات پیش کرتے ہوئے مسرت محسوس کرتا ہے۔

مارکیٹ کے دشوار حالات کا مقابلہ کرتے ہوئے پی ایس او نے مالی سال 25ء کی پہلی ششما ہی کے دوران 1.2 ارب روپے)،جس کے نتیج میں 1.2 ارب روپے کا خالص منافع حاصل کیا (پہلی ششما ہی مالی سال 24ء:7.7 ارب روپے)،جس کے نتیج میں فی خصص آمد نی 23.81 روپے رہی (پہلی ششما ہی مالی سال 24ء:1.9 روپے رہی (پہلی ششما ہی مالی سال 24ء:1.9 ٹر ملین روپے)۔گروپ نے دورانِ مدت 1.9 ارب روپے کا بعد از ٹیکس منافع حاصل کیا (پہلی ششما ہی مالی سال 24ء:21 ارب روپے) جس کے نتیج میں اس مدت کے لیے پاکستان ریفائنزی کم میٹڈ (پہلی ششما ہی مالی سال 24ء:21 ارب روپے) جس کے نتیج میں اس مدت کے لیے پاکستان ریفائنزی کم میٹڈ (پہلی ششما ہی کے خدارے کوشا مل کرنے کے بعد فی خصص آمد نی 19.48 روپے ہوگئی۔

عالمی معیشت مشخکم مگرنسبتاً سُست رونمو کے دور میں داخل ہور ہی ہے۔ بین الاقوامی مالیاتی فنڈ (آئی ایم ایف) کے مطابق ،عالمی حقیقی جی ڈی پی کی نمو 2025ءاور 2026ء کے دوران 3.3 فیصد پرمشخکم رہے گی۔

برازیل، برطانیہ اوردیگرممالک میں اقتصادی بحالی اس استحام کی بنیاد فراہم کررہی ہے۔ تاہم، علاقائی عدم مساوات اب بھی باعث تشویش ہے، جس میں کی معیشتیں ترقی کررہی ہیں جبکہ دیگر پیچےرہ گئی ہیں۔ ایک نمایاں مثبت پہلوچین ہے، جہال مؤثر پالیسی اقد امات اور مضبوط اقتصادی اعداد و شار کی وجہ سے 2025ء کے لیے نمو کا تنحینہ 4.5 فیصد سے بڑھا کر 6.4 فیصد کردیا گیا ہے۔ اس کے مقابلے میں، امریکی معیشت میں نسبتاً مشحکم دور متوقع ہے، جس کی شرح نموکا 2024ء میں 2.8 فیصد تک رہنے کا تنحینہ دلگایا گیا ہے۔

حالیہ بحالی کے باوجود،سال کی دوسری ششماہی کے دوران عالمی نموکوچیلنجز کا سامنا کرنا پڑسکتا ہے۔ مینوفین کچرنگ اور تجارت میں سست روی کے ساتھ یوروز ون اور وسطی ومشرقی یورپ اب بھی خطرے کی زدمیں ہیں۔تاہم،ایک شبت پہلویہ ہے کہ رسدی زنجیر (سپلائی چین) کے استحکام سے مہنگائی کو قابو میں رکھنے میں مدد ملی ہے،اور تو قع ہے کہ عالمی مجموعی مہنگائی کم ہوکر 2025ء میں 2.4 فیصد اور 2026ء میں 3.5 فیصد تک رہ جائے گی۔اس کمی کی بنیادی وجو ہات رسدی مسائل کا طل اور مرکزی بینکوں کی سخت زری پالیسیوں کے اثر ات ہیں۔

توانائی کی منڈی میں اہم پیش رونت دکھائی دی، جس میں بریٹ خام تیل کی اوسط قیمتیں مالی سال25ء کی پہلی ششماہی کے دوران کم ہوکراوسطاً 77.6 ڈالررہ گئیں جبکہ مالی سال24ء کی پہلی ششماہی میں بید85.5 ڈالر تھیں، جوگذشتہ برس کی اسی مدت کے مقالبلے میں 9 فیصد کم ہے۔انرجی انفاز میشن ایڈ منسٹریشن (ای آئی) اے 2025ء

