

0/7/100 YTLAYC Enhancing NABLING Zustomer Espérience As the world continues to change at a rapid pace, as does Pakistan, we need to stay ahead and constantly innovate. PSO does this by focusing on our future Developing customer needs and the value we can add to their lives. Cleaner fuels, automation, digitization are all Progre ease economy efforts in that direction. We also realize that this cannot happen without reinventing ourselves from sustainable developm within. PSO is evolving its structure, developing its people and empowering them to break barriers. Clean Energyt What inspires all of this is PSO's commitment to a ease High quality greater, cleaner and greener Pakistan of tomorrow. Fuel Revolution Experience clean and greer Digital Transformation () developmentSustainabilit てつりょいにしていっし terminal evolving renewable เลเยา โกรการกาลการการ marketing Succession blanning SOCIAL CONTRIBUTION Business growth building value 10000

Board of Management

Chairman (Independent)

Mr. Zafar I. Usmani

Independent Members

Mr. Muhammad Hamayun Khan Barakzai

Ms. Tara Uzra Dawood

Non-Executive Members

Mr. Asim Igbal

Mr. Hassan Mehmood Yousufzai

Mr. Muhammad Anwer

Managing Director & Chief Executive Officer

Syed Muhammad Taha

Chief Financial Officer

Ms. Gulzar Khoja

Company Secretary

Mr. Rashid Umer Siddiqui

Auditors

M/s. KPMG Taseer Hadi & Co. Chartered Accountants

Legal Advisor

M/s. Orr, Dignam & Co. Advocates

Registered Office

Pakistan State Oil Company Limited

PSO House

Khayaban-e-Iqbal, Clifton Karachi – 75600, Pakistan

UAN: +92 21 111 111 PSO (776)

Fax: +92 21 9920 3721 Website: www.psopk.com

Share Registrar

CDC Share Registrar Services Limited

CDC House 99-B. Block B

S.M.C.H.S.

Main Shahrah-e-Faisal

Karachi-74400

Tel.: 0800-CDCPL (23275) Fax: +92 21 3432 6053 Email: info@cdcsrsl.com

Bankers

Allied Bank Limited

Askari Bank Limited

Bank Alfalah Limited

Bank Al Habib Limited

Citibank N.A.

Faysal Bank Limited

Habib Bank Limited

Habib Metropolitan Bank Limited

MCB Bank Limited

Meezan Bank Limited

National Bank of Pakistan

Samba Bank Limited

Standard Chartered Bank (Pakistan) Limited

The Bank of Punjab

United Bank Limited

The Board of Management of Pakistan State Oil Company Limited is pleased to present the company's and its subsidiary Pakistan Refinery Limited's performance (collectively the 'Group') for the guarter ended September 30, 2021 (Q1FY22).

During the first quarter of FY22, the downstream segment continued to witness a double digit growth in both white and black oil segments. The industry attained a volumetric growth of 17.0% and 23.1% in white oil and black oil respectively. The growth is attributed to the expansionary fiscal year budget for 2021-22, supplemented by the monetary policy incentive in the form of lower interest rates. The growth trend in the automobile sector continued, witnessing a growth of 7.0% over the same period last year. It is anticipated that central bank's amended automobile borrowing regulation should spur demand for up to 1000 cc locally assembled vehicles while suppressing the demand of imported vehicles.

During the period the trade expanded substantially with imports and exports recording staggering growth of 66.0% and 28.0% respectively, compared to the same period last year. The growth in goods trading activity is another major driver for the increased demand of high speed diesel (HSD) during the period.

PSO's aggressive market penetration and growth strategy resulted in regaining market share while achieving substantial volumetric growth compared to the same period last year. The cumulative volume growth of 22.4% in white oil and 40.5% in black oil was witnessed during the period. The company's market share increased by 2.1% in white oil to 47.7% and by 8.0% in black oil to 64.5%. PSO continued on fast track infrastructural projects to gain operational efficiency and business expansion, adding 13 new outlets to the company's extensive retail footprint, while continuing work on rehabilitation and new storages.

Owing to volumetric growth, favorable price regime and lower financial cost, the company achieved stellar results with highest ever quarterly net profit after tax of PKR 11.9 billion (Q1FY21: PKR 5.1 billion). The group collectively posted a net profit after tax of PKR 11.7 billion (Q1FY21: PKR 5.2 billion).

During the period, receivables from the power sector and SNGPL increased by PKR 12.4 billion and PKR 17.1 billion respectively compared to June 30, 2021. SNGPL's receivables increased to PKR 115.7 billion, which is a growing area of concern for PSO severely impacting the financial health of the company. The management is rigorously following up with the concerned authorities for early settlement of outstanding receivables.

We express our sincere gratitude to all our employees, stakeholders and business partners for their continued support. We would also like to thank the Government of Pakistan, especially the Ministry of Energy (Petroleum Division), for their guidance and confidence.

Syed Muhammad Taha Managing Director & CEO

October 28, 2021 Karachi

Zafar I. Usmani Chairman - Board of Management

As at September 30, 2021

ASSETS		Unaudited September 30, 2021	Audited June 30, 2021
	Note	(Rupees	
Non-current assets Property, plant and equipment Right-of-use assets	5 6	14,223,950 5,164,195	14,156,554 5,215,782
Intangibles Long-term investments Long-term loans, advances and other receivables Long-term deposits	7	141,144 16,591,234 367,794 367,160	153,528 16,266,508 406,846 335,859
Deferred tax asset - net Retirement benefits		13,422,458 1,359,548 51,637,483	13,304,563 1,457,761 51,297,401
Current assets Stores, spares and loose tools Stock-in-trade Trade debts	8	780,937 123,768,858 249,459,531	793,261 79,028,704 220,195,918
Loans and advances Short-term deposits and prepayments Other receivables	9	277,467 374,056 21,635,355	348,296 221,959 19,106,304
Taxation - net Cash and bank balances		2,989,794 44,460,831 443,746,829	5,366,102 2,901,619 327,962,163
Net assets in Bangladesh		-	-
TOTAL ASSETS		495,384,312	379,259,564
EQUITY AND LIABILITIES			
Equity Share capital Reserves		4,694,734 147,442,509 152,137,243	4,694,734 135,283,468 139,978,202
Non-current liabilities Retirement and other service benefits Lease liabilities Other payable		7,359,708 4,242,330 772,847	7,186,346 4,299,704 752,712
Current liabilities Trade and other payables	10	12,374,885	12,238,762
Short-term borrowings Accrued interest / mark-up Provisions	10	87,993,640 230,955 743,436	56,042,897 297,053 743,436
Current portion of lease liabilities Unclaimed dividend Unpaid dividend		946,490 1,389,594 - 330,872,184	762,171 1,373,428 129,789 227,042,600
Contingencies and commitments	11	-	-
TOTAL EQUITY AND LIABILITIES		495,384,312	379,259,564

The annexed notes 1 to 21 form an integral part of these condensed unconsolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO ¹ Zafar I. Usmani Chairman - Board of Management

		Three Months Ended		
		September 30,	September 30,	
		2021	2020	
	Note	(Rupees	in '000)	
Gross Sales		536,685,287	332,802,554	
Less: - Sales tax		(70,392,868)	(46,665,158)	
- Inland Freight Equalization Margin		(7,068,652)	(5,372,318)	
- Illiand Freight Equalization Margin		(77,461,520)	(52,037,476)	
		(11,401,020)	(02,001,410)	
Net sales		459,223,767	280,765,078	
Cost of products sold		(437,170,179)	(269,268,718)	
•		(- , -, -,	<u>(</u>	
Gross Profit		22,053,588	11,496,360	
Other income		1,786,181	1,236,173	
Operating costs				
Distribution and marketing expenses		(3,047,331)	(2,535,921)	
Administrative expenses		(908,238)	(774,786)	
Provision for impairment on financial assets - net		(216,264)	(478,067)	
Other expenses		(1,353,459)	(560,889)	
		(5,525,292)	(4,349,663)	
Profit from operations		18,314,477	8,382,870	
Finance costs	12	(625,736)	(858,853)	
Share of profit of associates - net of tax		113,384	151,555	
Profit before taxation		17,802,125	7,675,572	
Taxation				
- current		(5,972,321)	(2,684,680)	
- deferred		163,862	153,022	
		(5,808,459)	(2,531,658)	
Profit for the period		11,993,666	5,143,914	
		(Ru	pees)	
Earnings per share - basic and diluted	13	25.55	10.96	

The annexed notes 1 to 21 form an integral part of these condensed unconsolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO Zafar I. Usmani Chairman - Board of Management

		Three Months Ended		
		September 30,	September 30,	
		2021	2020	
	Note	(Rupees	in '000)	
Profit for the period		11,993,666	5,143,914	
Other comprehensive income:				
Items that will not be subsequently reclassified to statement of profit or loss:				
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax		-	4,324	
Unrealised gain on remeasurement of equity investment classified as fair value				
through other comprehensive income (FVOCI)	7.1.1	211,342	467,811	
Taxation thereon		(45,967)	(101,749)	
		165,375	366,062	
		165,375	370,386	
Total comprehensive income for the period		12,159,041	5,514,300	

The annexed notes 1 to 21 form an integral part of these condensed unconsolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Zafar I. Usmani Chairman - Board of Management

CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY

For The Three Months Period Ended September 30, 2021

				Rese	erves		
	Share capital	Capital reserves	1	Revenue reserves			
		Surplus on vesting of net assets	Unrealised gain on remeasurem of FVOCI investment	reserve	Un-appropriated profit	Sub-total	Total
			(F	Rupees in '0	000)		
Balance as at July 01, 2020 (Audited)	4,694,734	3,373	5,987,826	25,282,373	77,092,695 1	08,366,267	113,061,001
Total comprehensive income for three months period ended							
Profit for the period	-	-	-	-	5,143,914	5,143,914	5,143,914
Other comprehensive income							
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax Unrealized gain on remeasurement of equity investment classified as FVOCI - net of tax	-	-	366,062 366,062	-	4,324	4,324 366,062 370,386	4,324 366,062 370,386
Balance as at September 30, 2020 (Unaudited)	4,694,734	3,373	6,353,888	25,282,373	82,240,933 1	13,880,567	1 18,575,301
Balance as at July 01, 2021 (Audited)	4,694,734	3,373	5,485,817	25,282,373	104,511,905 1	35,283,468	139,978,202
Total comprehensive income for three months period ended							
Profit for the period	-	-	-	-	11,993,666	11,993,666	11,993,666
Other comprehensive income							
Unrealized gain on remeasurement of equity investment classified as FVOCI - net of tax	-	-	165,375	-	-	165,375	165,375
Balance as at September 30, 2021 (Unaudited)	4,694,734	3,373	5,651,192	25,282,373	1 <u>16,505,571</u> 1	47,442,509	1 <u>52,137,243</u>

The annexed notes 1 to 21 form an integral part of these condensed unconsolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO Zafar I. Usmani Chairman - Board of Management

Note

For The Three Months Period Ended September 30, 2021

Three Months Ended				
September 30, September 30,				
2021 2020				
(Rupees in '000)				

CASH FLOWS FROM OPERATING ACTIVITIES

Cash generated from operations Long-term loans, advances and other receivables Long-term deposits Taxes paid Finance costs paid Retirement and other service benefits paid Net cash generated from operating activities	1	13,988,618 39,052 (31,301) (3,596,013) (512,966) (10,229) 9,877,161	27,876,513 (4,919) (70,085) (1,287,978) (1,796,361) (359,600) 24,357,570
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment Proceeds from disposal of operating assets Purchase of PRL right shares Dividend received Net cash used in investing activities		(420,913) 13,281 - 384,142 (23,490)	(886,397) 12,640 (224,590) 350,972 (747,375)
CASH FLOWS FROM FINANCING ACTIVITIES			
Short-term borrowings - net Lease payments Dividends paid Net cash generated from / (used) in financing activities		38,156,900 (131,579) (113,623) 37,911,698	(24,839,066) (199,473) (6,615) (25,045,154)
Net increase / (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of the period Cash and cash equivalents at end of the period	5	47,765,369 (5,916,574) 41,848,795	(1,434,959) (880,853) (2,315,812)

The annexed notes 1 to 21 form an integral part of these condensed unconsolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO Zafar I. Usmani Chairman - Board of Management

For The Three Months Period Ended September 30, 2021

1. Legal status and nature of business

- 1.1 Pakistan State Oil Company Limited ("the Company") is a public company incorporated in Pakistan in 1976 and is listed on the Pakistan Stock Exchange Limited. The registered office of the Company is located at PSO House, Khayaban-e-Iqbal, Clifton, Karachi. The principal activities of the Company are procurement, storage and marketing of petroleum and related products. It also blends and markets various kinds of lubricating oils.
- 1.2 The business units of the Company include the following:

Business Unit Geographical Location

Head Office PSO House, Khayaban-e-Iqbal, Clifton, Karachi.
Lubes Manufacturing Plant National Refinery Limited, Korangi, Karachi.
Kemari Oil Terminal, Kemari, Karachi.

1.3 The Board of Management (BoM) nominated by the Federal Government under Section 7 of the Marketing of Petroleum Products (Federal Control) Act, 1974 ("the Act") manages the affairs of the Company. The provisions of the Act shall have effect notwithstanding anything contained in the Companies Act, 2017 or any other law for the time being in force or any agreement, contract, Memorandum or Articles of Association of the Company.

2. Statement of compliance

These condensed unconsolidated interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standards (IAS 34), Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified by the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017, where the provisions
 of and directives issued under the Companies Act, 2017 differ with the requirements
 of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have
 been followed.

3. Basis of preparation

- 3.1 These condensed unconsolidated interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended June 30, 2021. These condensed unconsolidated interim financial statements are unaudited and are being submitted to the shareholders as required by the listing regulations of Pakistan Stock Exchange Limited and Section 237 of the Companies Act, 2017.
- 3.2 These condensed unconsolidated interim financial statements are the separate financial statements of the Company in which investment in subsidiary has been accounted for at cost less accumulated impairment losses, if any. The condensed consolidated interim financial statements are presented separately.
- 3.3 The Securities and Exchange Commission of Pakistan (SECP) through its SRO No.1177(I)/2021 dated: September 13, 2021 has notified that, in respect of companies holding financial assets due from the Governnent of Pakistan (GoP) in respect of circular debt, the requirements contained in IFRS 9 (Financial Instruments) with respect to application of Expected Credit Losses method (ECL) shall not be applicable till June 30, 2022, provided that such companies shall follow relevant requirements of IAS 39 Financial Instruments: Recognition and Measurement, in respect of above referred financial assets during the exemption period. Consequently, the Company has not applied ECL on SNGPL, HUBCO, GENCO-II and certain price differential claims in these condensed unconsolidated interim financial statements.

For The Three Months Period Ended September 30, 2021

3.4 Initial application of standards, amendments or an interpretation to existing standards

New or amendments / interpretations to existing standards, interpretations and forthcoming requirements

There are new and amended standards and interpretations that are mandatory for accounting periods beginning July 01, 2021 but are considered not to be relevant or do not have any significant effect on the Company's financial positions and are therefore not stated in these condensed unconsolidated interim financial statements.

b) Standards, amendments and interpretations to accounting and reporting standards that are not yet effective

There are standards, amendments and interpretations with respect to the accounting and reporting standards as applicable in Pakistan, that would be effective from future, but, are considered not to be relevant or do not have any significant effect on the Company and accordingly have not been stated in these condensed unconsolidated interim financial statements.

3.5 The preparation of these condensed unconsolidated interim financial statements, in conformity with the approved accounting and reporting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from the estimates.

During the preparation of these condensed unconsolidated interim financial statements, changes in the significant judgments made by management in applying the Company's accounting policies and the key sources of estimation and uncertainty from those that were applied to the annual audited financial statements of the Company for the year ended June 30, 2021 do not have any material impact.

- 3.6 These condensed unconsolidated interim financial statements are presented in Pakistan Rupee which is also the Company's functional currency.
- 3.7 Taxes on income in the interim periods are accrued using the tax rate that would be applicable to expected total annual profit or loss.

4. Accounting policies

- 4.1 The accounting policies and method of computation adopted for the preparation of these condensed unconsolidated interim financial statements are the same as those applied in the preparation of the Company's annual audited financial statements for the year ended June 30, 2021.
- **4.2** The Company follows the practice to conduct actuarial valuation annually at the year end. Hence, the impact of remeasurement of post-employment benefit plans has not been incorporated in these condensed unconsolidated interim financial statements.

For The Three Months Period Ended September 30, 2021

5. Property, plant and equipment

5.1 Additions and disposals to operating assets during the period are as follows:

	Addition	s (at cost)	Disposals (at i	net book value)
	September 30,	September 30,	September 30,	September 30,
	2021	2020	2021	2020
	(Unai	udited)	(Unau	ıdited)
		Rupees i	n '000)	
D "I"	0.740	15 100		
Buildings on freehold land	6,716	15,196	-	-
Buildings on leasehold land	18,251	15,083	-	67
Tanks and pipelines	41,207	2,772	-	-
Service and filling stations	32,625	149,265	97	13
Plant and machinery	60,190	23,775	-	-
Furniture and fittings	4,354	4,273	-	2
Vehicles and other rolling stock	69,371	-	1,009	1,028
Office equipments	18,477	15,642	1	-
Gas cylinders / regulators	4,623	9,148	-	-
	255,815	235,154	1,107	1,110

- 5.2 The above disposals represented assets costing Rs. 88,747 thousand (September 30, 2020: Rs. 73,380 thousand) and were disposed off for Rs. 13,281 thousand (September 30, 2020: Rs. 12,640 thousand).
- 5.3 Includes operating assets having net book value of Rs. 661,302 thousand (June 30, 2021: Rs. 690,216 thousand) in respect of Company's share in joint operations.
- 5.4 Includes capital work-in-progress amounting to Rs. 269,601 thousand (June 30, 2021: Rs. 269,601 thousand) in respect of Company's share in joint operations.

6. Right-of-use assets

During the period, the Company recognised right of use asset comprising mainly land amounting to Rs. 55,963 thousand (September 30, 2020: Rs.16,120 thousand) and modification amounting to Rs. 23,831 thousand (September 30, 2020: Rs. 62,470 thousand).

For The Three Months Period Ended September 30, 2021

Unaudited Audited September 30, June 30, 2021 2021

7. Long-term investments

Note (Rupees in '000)

Investment in related parties

Investment held at fair value through other comprehensive income

In an unquoted company

- Pak-Arab Pipeline Company Limited (PAPCO)
 Equity held: 12% (June 30, 2021: 12%)
 No. of shares: 8,640,000 (June 30, 2021: 8,640,000) of Rs. 100/- each

7.1 **8,085,971** 7,874,629

4.890.680

Investment in subsidiary - at cost

In a quoted company

Pakistan Refinery Limited (PRL)
 Equity held 63.56% (June 30, 2021: 63.56%)
 No. of shares: 400,459,028 (June 30, 2021: 400,459,028) of Rs. 10/- each

Investment in associates

In unquoted companies

- Asia Petroleum Limited
Equity held: 49% (June 30, 2021: 49%)
No. of shares: 46,058,570 (June 30, 2021: 46,058,570) of Rs. 10/- each

- Pak Grease Manufacturing Company (Private)
Limited

Equity held: 22% (June 30, 2021: 22%) No. of shares: 686,192 (June 30, 2021:

686,192) of Rs. 10/- each

3,453,641
47,558
3,501,199
16,266,508

4.890.680

7.1 The Company has carried out an exercise to ascertain the fair value of investment as at September 30, 2021 using the discounted cash flow technique (Level 3). The following major assumptions and inputs were used by the management to determine the aforesaid fair value:

Unaudited Audited September 30, June 30, 2021 2021 (Rupees in '000)

- Discount rate

16.3% - 17.4% 16.4% - 17.2%

- Growth rate of terminal value

6% 6%

Based on the above fair valuation exercise, the Company has recorded an unrealised gain (net of tax) of Rs. 165,375 thousand (September 30, 2020: unrealised gain - net of tax of Rs. 366,062 thousand) in other comprehensive income for the year.

For The Three Months Period Ended September 30, 2021

7.1.1	Movement of investment classified as FV	/OCI Note	Unaudited September 30, 2021 (Rupeer	Audited June 30, 2021 s in '000)
	Balance at beginning of the period / year		7,874,629	8,516,173
	Remeasurement gain / (loss) charged in other comprehensive income / (loss)		211,342	(641,544)
	Balance at the end of the period / year		8,085,971	7,874,629
7.1.2	Sensitivity to unobservable inputs:			
	 Discount rate (1% increase) Discount rate (1% decrease) Growth rate of terminal value (1% increase) Growth rate of terminal value (1% decrease) 		(600,640) 732,051 544,598 (448,161)	(580,008) 705,147 517,028 (426,608)
8.	Trade debts Considered good Due from Government agencies and autonomous bodies			
	- Secured	8.1	222,209	198,221
	- Unsecured	8.2 & 8.3	205,043,649 205,265,857	185,808,652 186,006,873
	Due from other customers		203,203,037	100,000,073
	- Secured	8.1	2,778,948	4,157,539
	- Unsecured	8.2 & 8.3	41,414,725	30,031,506
			44,193,674	34,189,045
	Canadanad daubtful		249,459,531	220,195,918
	Considered doubtful		3,353,752	3,437,488
	Trade debts - gross Less: Provision for impairment	8.5	252,813,283 (3,353,752)	223,633,406 (3,437,488)
	Less. I Tovision for impairment	0.5	(3,333,732)	(3,437,400)

- 8.1 These debts are secured by way of bank guarantees and security deposits.
- 8.2 Includes Rs. 230,260,419 thousand (June 30, 2021: Rs. 187,979,797 thousand) due from related parties, against which provision for impairment of Rs. 1,402,813 thousand (June 30, 2021: Rs. 1,531,295 thousand) has been recognised.

249,459,531

220,195,918

Trade debts - net

8.3 Included in trade debts are the receivable from the following:

_	Past due		Total	
Name	Unaudited	Audited	Unaudited	Audited
	September 30,	June 30,	September 30,	June 30,
	2021	2021	2021	2021
Northern Power				
Generation Company				
Limited	69,097,566	69,477,680	69,097,566	69,477,680
Jamshoro Power				
Company Limited	490,697	919,254	490,697	919,254
Central Power				
Purchasing Company	4,100,402	1,595,442	4,100,402	1,595,442
Hub Power Company				
Limited	20,733,854	13,316,559	20,733,854	13,316,559
Sui Northern Gas				
Pipelines Company Limited	107,559,484	93,510,930	115,674,618	98,586,824
	201,982,003	178,819,865	210,097,137	183,895,759
Provision for impairment	(346,975)	(346,975)	(346,975)	(346,975)
	201,635,028	178,472,890	209,750,162	183,548,784

The Company did not consider the remaining aggregate past due balance of Rs. 201,635,028 thousand (June 30, 2021: Rs.178,472,890 thousand) as doubtful, as the Company based on measures undertaken by the Government of Pakistan (GoP) to resolve circular debt issue, is confident that the aforementioned debts will be received in due course of time.

8.4 As at September 30, 2021 trade debts aggregating Rs. 34,771,968 thousand (June 30, 2021: Rs. 30,366,647 thousand) are neither past due nor impaired. The remaining trade debt aggregating to Rs. 214,687,563 thousand (June 30, 2021: Rs.189,829,272 thousand) are past due but not impaired.

Based on the past experience, past track record, recoveries and future economic forecasts, the Company believes that the above past due trade debts do not require any additional provision for impairment except as provided in these condensed unconsolidated interim financial statements.

8.5 The movement in provision during the period / year is as follows:

	Unaudited September 30, 2021	Audited June 30, 2021
	(Rupee	s in '000)
Balance at beginning of the period / year	3,437,488	3,099,727
Provision recognised during the period / year Reversal of provision made during the period / year	77,161 (160,897) (83,736)	466,541 (128,780) 337,761
Balance at the end of the period / year	3,353,752	3,437,488

For The Three Months Period Ended September 30, 2021

9. Other receivables

9.1 Included in other receivables is long outstanding aggregate amount due from GoP on account of the following receivables, as more fully explained in note 16 to the annual audited unconsolidated financial statements for the year ended June 30, 2021:

Unaudited	Audited	
September 30,	June 30,	
2021	2021	
(Rupees in '000)		

Unaudited

Audited

Price differential claims (PDC):

- on imports (net of related liabilities) of Motor Gasoline	1,350,961	1,350,961
- on High Speed Diesel	602,603	602,603
- on Ethanol E-10 fuel	27,917	27,917
- on account of supply of Furnace Oil to K-Electric		
Limited at Natural Gas prices	3,908,581	3,908,581
- GHC receivables	3,407,357	3,407,357
	9,297,419	9,297,419

During the period, there has been no significant change in the status of the abovementioned claims. The Company is fully confident of recoveries against these receivables and is actively pursuing these receivables / matters with the GoP through concerned / relevant ministries.

- 9.2 Includes receivable of Rs. 10,819,459 thousand (June 30, 2021: Rs. 8,723,441 thousand) due from associates and related parties.
- 9.3 As at September 30, 2021, receivables aggregating to Rs. 3,524,101 thousand (June 30, 2021: Rs. 3,224,101 thousand) were deemed to be impaired and hence have been provided for. The movement of provision for impairment is as follows:

•	September 30, 2021	June 30, 2021
	(Rupe	es in '000)
Balance at beginning of the period / year	3,224,101	2,663,597
Provision recognised during the period / year	300,000	884,583
Reversal of provision during the period / year	-	(324,079)
	300,000	560,504
Balance at the end of the period / year	3,524,101	3,224,101

9.4 Includes Rs. 3,127,983 thousand (June 30, 2021: Rs.Nil thousand) on account of unfavourable exchange differences arising on foreign currency borrowings (FE-25), obtained under the directives of Ministry of Finance - Government of Pakistan (MoF - GoP). These exchange differences are to be settled in accordance with the instructions provided by the MoF - GoP. The Company recognises exchange differences arising on such borrowings as payable (in case of exchange gains) and receivable (in case of exchange losses) to / from GoP. As per letter dated November 27, 2013 from Finance Division, MoF - GoP shall defray extra cost and risks to be borne by the Company in respect of these long / extended term borrowing arrangements i.e. the Company would not bear any exchange differences on such borrowings. The Company is actively pursuing with MoF - GoP for settlement of this receivable and is confident for recovery of the same.

For The Three Months Period Ended September 30, 2021

10. Trade and other payables

Includes Rs. 48,389,563 thousand (June 30, 2021: Rs. 44,755,995 thousand) due to various related parties.

11. Contingencies and commitments

11.1 Contingencies

The Company has contingent liabilities in respect of unrecognized late payment surcharge, pending tax matters and other legal claims in the ordinary course of business.

11.1.1 Other tax matters

- 11.1.1.1 The Honorable Supreme Court of Pakistan vide Judgment dated September 1, 2021 has suspended Sindh High Court's Judgment dated June 4, 2021 (Impugned Judgment) in CPLA No.5080 of 2021 filed by PSO before the Supreme Court of Pakistan against Sindh High Court order No.1311 of 2020 (imported POL Products). The Honorable Supreme Court of Pakistan has granted interim relief and directed that till further orders, operation of the Impugned Judgment will be suspended and also restrained the respondents i.e. Excise & Taxation department, Government of Sindh for recovery of impugned infrastructure cess levy of Rs. 6,438,869 thousand on import of POL products. As per opinion of PSO's counsel, the Honorable Supreme Court of Pakistan has reverted to the position that existed before the Impugned Judgment. Therefore, PSO's stay shall continue as granted by the Sindh High Court in CP No.1311 of 2020. Based on the views of its legal advisor, the management believes that the matter will ultimately be decided in the Company's favour. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.
- 11.1.2 The Honorable Supreme Court of Pakistan vide Judgment dated September 1, 2021 has suspended Sindh High Court's Judgment dated June 4, 2021 (Impugned Judgment) in CPLA No.5079 of 2021 filed by PSO before the Supreme Court of Pakistan against Sindh High Court order No.876 of 2021 (imports of Non-POL / Packed Items). The Honorable Supreme Court of Pakistan has granted interim relief and directed that till further orders, operation of the Impugned Judgment of the Sindh High Court will be suspended. It has also been ordered that the petitioners shall keep the bank guarantees already submitted by them pursuant to the previous orders of Sindh High Court (whereby, 50% of the infrastructure cess amount was paid in cash and 50% secured through provision of bank guarantee) valid, operative & enforceable and shall furnish 100% securities in the form of bank guarantee for future imports which has been duly complied by PSO. Upto September 30 2021, the management has deposited Rs.126,650 thousand in cash and provided bank guarantee amounting to Rs.126,650 thousand with the Excise and Taxation Department. Based on the views of its legal advisor, the management believes that the matter will ultimately be decided in the Company's favour. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.
- 111.1.3 There is no significant change in the status of contingencies as disclosed in notes 28.1.2 to 28.1.4 to the annual audited unconsolidated financial statements of the Company for the year ended June 30, 2021 other than as mentioned in the above notes.

11.1.2 Other Legal Claims

- 111.21 As at September 30, 2021 certain legal cases amounting to Rs. 8,052,207 thousand (June 30, 2021: Rs. 8,052,207 thousand) had been filed against the Company. However, based on advice of legal advisors of the Company, the management believes that the outcome of these cases would be decided in Company's favour. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.
- **111.2.2** Claims against the Company not acknowledged as debts amounting to Rs. 7,435,456 thousand (June 30, 2021: Rs. 6,675,456 thousand).

For The Three Months Period Ended September 30, 2021

	Se	Unaudited eptember 30,	Audited June 30,
11.2.1	Commitments in respect of capital expenditure	2021	2021
	contracted for but not yet incurred are as follows:	(Rupees in '000)	
	- Property, plant and equipment	2,233,440 1,757,558	3,417,366 175,288

roporty, plant and oquipment	_,,	0, ,000
- Intangibles	1,757,558	175,288
	3,990,998	3,592,654
11.2.2 Letters of credit	112,209,862	49,706,950
4000	4 004 000	1 050 444
11.2.3 Bank guarantees	1,804,090	1,956,441
11.2.4 Standby Letters of credit	48,747,320	18,341,799
11.2.5 Post - dated cheques	-	1,000,000

12. Finance costs

Includes mark-up on short-term borrowings amounting to Rs. 344,332 thousand (September 30, 2020: Rs. 614,556 thousand).

13. Earnings per share	Earnings per share	Unaud Three Mont	
	September 30,	. ,	
		2021 (Rupees	2020 in '000)

13.1 Basic

Profit for the period attributable to ordinary shareholders	11,993,666	5,143,914
Weighted average number of ordinary shares in issue during the period (number of shares)	469,473,302	469,473,302
	(Rup	oees)
Earnings per share - basic and diluted	25.55	10.96

13.2 Diluted

There is no dilutive effect on the basic earning per share of the Company as there are no convertible ordinary shares in issue as at September 30, 2021 and September 30, 2020.

Unaudited

For The Three Months Period Ended September 30, 2021

		Three Months Ended		
		Septemb 2021	,	September 30, 2020
Cash generated from operations	Note	(1	Rupees in	'000)
Profit before taxation		17,8	302,125	7,675,572
Depreciation and amortisation		4	196,034	421,253
(Reversal of provision) / Provision for impairment on trade debts Provision / (Reversal of provision)	- net		83,736)	481,484
for other receivables - net			300,000	(3,418)
Provision for impairment against stores, spares and loose tools Provision for retirement and			4,167	-
other services benefits			281,804	270,975
Provision for write down of inventory to net realisable value			_	121,532
Gain on disposal of operating assets			12,174)	(11,530)
Share of profit from associates - net of tax	K	•	13,384)	(151,555)
Dividend income from FVOCI investment		•	84,142)	(350,972)
Interest on lease payments			178,868	166,219
Finance costs			146,868	692,634
Working capital changes	14.1		114,305 27,812)	1,636,622 18,564,319
Working capital changes	14.1		988,618	27,876,513
		10,	,	

14.1 Working capital changes

14.

(Increase) / decrease in current assets:

(IIIClease) / declease III culteril assets.		
- Stores, spares and loose tools	8,157	(48,316)
- Stock-in-trade	(44,740,154)	(17,197,931)
- Trade debts	(29,179,877)	583,510
- Loans and advances	70,829	42,359
- Deposits and short-term prepayments	(152,097)	1,625,465
- Other receivables	(2,829,051)	3,529,831
Increase in current liabilities: - Trade and other payables	71.894.381	30.029.401
nado ana otnor payableo	,	
	(4,927,812)	18,564,319

15. Cash and cash equivalents

Cash and cash equivalents comprises of the following items in these condensed

unconsolidated interim statement of financial position:		
	Unau	dited
	Three Months Ended	
	September 30, 2021	September 30, 2020
	(Rupees	
Cash and bank balances	44,460,831	3,075,606
Short-term borrowings (finances under mark-up arrangements)	(2,612,036)	

16. Fair value of financial assets and liabilities

These condensed unconsolidated interim financial statements do not include all financial risk management information and disclosures which are required in the annual financial statements and should be read in conjunction with the Company's annual audited unconsolidated financial statements for the year ended June 30, 2021. There have been no change in any risk management policies since the year end.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement dates. The carrying values of all financial assets and liabilities reflected in these condensed unconsolidated interim financial statements approximate their fair values. The Company analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2);
 and
- Inputs for the asset or liability that are not based on observable market data (level 3).

As at September 30, 2021, except for the Company's investment in PAPCO, none of the financial instruments is carried at fair value. The valuation technique and assumptions used in fair valuation are disclosed in note 7.1 of these condensed unconsolidated interim financial statements.

17. Transactions with related parties

17.1 Related parties comprise of subsidiary company, associate companies, retirement benefit funds, state owned / controlled entities, GoP and its related entities and key management personnel. Details of transactions with the related parties during the period, other than those disclosed elsewhere in these condensed unconsolidated interim financial statements, are as follows:

Name of the related party and relationship with the company	Nature of	Unaudited Three Months Ended		
	Transactions	September 30, 2021	September 30, 2020	
Cubaldian		(Rupees	s in '000)	
Subsidiary - Pakistan Refinery Limited	Purchases Income facility charges	25,271,661 296	18,362,940 459	
Associates				
- Asia Petroleum Limited	Income facility charges Pipeline charges	13,175 215,022	-	
- Pak Grease Manufacturing Company (Private) Limited	Purchases	13,705	10,429	
Retirement benefit funds				
- Pension Funds (Defined Benefit)	Charge for the period Contributions	36,210	44,106 169,045	
- Gratuity Fund	Charge for the period Contributions	62,006	65,973 170,565	
- Provident Funds	Charge / Contribution for the period	54,614	41,502	
- Pension Funds (Defined Contribution)	Charge / Contribution for the period	45,728	48,045	
	Managerial remuneration	87,741	86,671	
Provident Fund Charge / Contribution for the period		1,460	2,447	
Non-executive Directors	Remuneration and fees	4,200	4,200	

17.2 Related parties by virtue of GoP holdings

The Federal Government of Pakistan directly holds 25.51% (including shares under Pakistan State Oil Company Limited Employee Empowerment Trust) of the Company's issued share capital and is entitled to appoint members of the Board of Management (BoM) under the provisions of the Marketing of Petroleum Products (Federal Control) Act, 1974 for management of the affairs of the Company. The Company, therefore, considers that the GoP is in a position to exercise control over it and therefore regards the GoP and its various bodies as related parties for the purpose of disclosures in respect of related parties.

The Company has availed the exemption available to it under IAS 24, and therefore has not provided detailed disclosures of its transactions with GoP related entities except for transactions stated below, which the Company considers to be significant:

		Three Months Ended	
		September 30, 2021	September 30, 2020
		(Rupees	s in '000)
- Board of Management	Contribution towards expenses of BoM	3,956	4,705
- Pak Arab Pipeline Company Limited	Pipeline charges Dividend received	756,165 384,142	925,935 350,972
- Sui Northern Gas Pipelines Limited	Gross sales	123,911,323	63,101,544
- Northern Power Generation Company Limited	Gross sales	2,245,453	8,685
- Jamshoro Power Company Limited	Gross sales	3,021,168	-
- WAPDA Foundation	Gross sales	354,997	266,467
 Pakistan International Airlines Corporation Limited 	Gross sales Purchases	3,290,693 2,460	1,732,188 1,791
- Pakistan Petroleum Limited	Gross sales	105,374	-
- Pak Arab Refinery Limited	Purchases Pipeline charges	75,358,042 109,203	37,180,970 136,781
- K-Electric Limited	Gross sales Income facility charges	19,795,601 11,543	21,292,237
- National Bank of Pakistan	Finance cost and bank charges	65,933	179,227

The transactions described below are collectively but not individually significant to these condensed unconsolidated interim financial statements and therefore have been described below:

- (i) The Company sells petroleum products to various government bodies in the normal course of its business and has banking relationship with institutions controlled by GoP. As an Oil Marketing Company, Oil and Gas Regulatory Authority (OGRA) is the regulatory authority of the Company.
- (ii) The Company collects income tax, sales tax, federal excise duty and petroleum levy in the capacity of withholding Agent on behalf of GoP. The Company also pays various taxes and duties to different regulatory authorities including Federal Board of Revenue.
- (iii) The Company incurs rental charges in respect of storage facilities at Keamari terminal and at various airports which are paid to Karachi Port Trust and Civil Aviation Authority, respectively. The Company also utilises port facilities of Port Qasim Authority and Karachi Port Trust.
- (iv) The Company has obtained insurance cover for its inventory and fixed assets from National Insurance Company Limited.

For The Three Months Period Ended September 30, 2021

- (v) The Company utilises carriage services of Pakistan National Shipping Corporation and Pakistan Railway for movement of its petroleum products. The Company also uses pipeline of Pak Arab Refinery Limited (PARCO) and Pak Arab Pipeline Company Limited (PAPCO) for delivery/movement of its product.
- (vi) The Company obtains utility services from Civil Aviation Authority, Sui Northern Gas Pipelines Limited, Sui Southern Gas Company Limited and K-Electric Limited.
- (vii) The Company sells fuel, oil and other allied products to K-Electric Limited and receives pipeline income as per agreed terms and conditions.
- (viii) The Company has obtained various financing facilities from National Bank of Pakistan.
- (ix) The Company also pays dividend to various GoP related entities who are shareholders of the Company.
- 17.3 Inventory of the Company held by related parties as at September 30, 2021 amounting to Rs. 28,740,584 thousand (June 30, 2021: Rs. 21,303,048 thousand).
- 17.4 Short term borrowings includes Rs. 18,378,372 thousand (June 30, 2021: Rs. 16,941,787 thousand) under finances obtained from National Bank of Pakistan.
- 17.5 The status of outstanding receivables and payables from / to related parties as at September 30, 2021 are included in respective notes to this condensed unconsolidated interim financial statements
- 17.6 Contributions to staff retirement benefit funds are in accordance with the terms of the service rules. Remuneration of key management personnel are in accordance with the terms of the employment / appointment. Other transactions with the related parties are carried out as per agreed terms.

Unaudited

		Three Mor	nths Ended
18.	Operating segments	September 30,	September 30,
		2021	2020
18.1	Segment wise revenues and profit / (loss) is as under:	(Rupees	s in '000)

Revenue - net sales

Petroleum Products	352,281,000	223,915,000
Liquefied Natural Gas (LNG)	105,907,000	56,341,000
Others	1,035,767	509,078
	459,223,767	280,765,078
Profit for the period		
Petroleum Products	10,674,000	4,345,000
Liquefied Natural Gas (LNG)	776,000	245,000
Others	543,666	553,914
	11,993,666	5,143,914

For The Three Months Period Ended September 30, 2021

- **18.2** Timing of revenue recognition is at a point in time.
- **18.3** Out of total sales of the Company, 100% (September 30, 2020: 99.6%) relates to customers in Pakistan.
- 18.4 All non-current assets of the Company as at September 30, 2021 and 2020 are located in Pakistan and Bangladesh. Sales to five major customers of the Company are approximately 35% during the three months ended September 30, 2021 (September 30, 2020: 27%).
- 18.5 Out of total gross sales of the Company, sales for the three months ended September 30, 2021, amounting to Rs. 164,915,623 thousand (September 30, 2020: Rs 67,280,405 thousand), relates to circular debt customers.

19. Events after the reporting date

- **19.1** The members in the 45th Annual General Meeting held on October 26, 2021 have approved a final cash dividend of Rs. 10 per share amounting to Rs. 4,694,734 thousand.
- 19.2 The Board of Management in its meeting held on October 28, 2021 has proposed an interim cash dividend of Nil (September 30, 2020: Nil) amounting to Rs. Nil (September 30, 2020: Rs. Nil) for the year ending June 30, 2022.

20. General

The figures are rounded off to the nearest thousand rupees, unless otherwise specified.

21. Date of authorisation for issue

These condensed unconsolidated interim financial statements were approved and authorised for issue on October 28, 2021 by the Board of Management.

Syed Muhammad Taha Managing Director & CEO

Zafar I. Usmani Chairman - Board of Management

As at September 30, 2021

ASSETS	Nete	Unaudited September 30, 2021	2021
Non-current assets	Note	(нирее	es in '000)
Property, plant and equipment	5	38,188,191	38,464,387
Right-of-use assets	6	5,307,383	5,362,947
Intangibles		149,100	161,483
Long-term investments	7	11,754,241	11,429,516
Long-term loans, advances and other receivables		376,448	412,904
Long-term deposits		388,342	357,041
Deferred tax asset - net		13,326,712	13,181,951
Retirement benefits		1,385,097	1,483,341
		70,875,514	70,853,570
Current assets			
Stores, spares, chemicals and loose tools		1,355,218	1,342,481
Stock-in-trade		136,870,673	88,934,410
Trade debts	8	251,154,575	222,384,954
Loans and advances		305,484	384,136
Short-term deposits and prepayments		571,557	258,402
Other receivables	9	22,600,760	21,334,735
Taxation - net		3,077,719	5,461,799
Cash and bank balances		44,734,990	2,974,299
		460,670,976	343,075,216
Net assets in Bangladesh		-	-
TOTAL ASSETS		531,546,490	413,928,786
EQUITY AND LIABILITIES			
Equity			
Share capital		4,694,734	4,694,734
Reserves		147,396,606	135,527,322
Equity attributable to the owners of the Holding Compan	V	152,091,340	140,222,056
Non-controlling interest	,	1,984,757	2,150,881
i ii j		154,076,097	142,372,937
Non-current liabilities		. ,,	,- ,
Retirement and other service benefits		7,737,260	7,563,897
Long term borrowing		62,979	293,924
Lease liabilities		4,393,986	4,447,941
Other payable		772,847	752,712
outor payable		12,967,072	13,058,474
Current liabilities		, , .	-,,
Trade and other payables	10	262,071,584	181,342,763
Short-term borrowings		98,908,566	73,616,445
Accrued interest / mark-up		422,166	483,949
Provisions		743,436	743,436
Current portion of lease liabilities		948,122	787,713
Unclaimed dividend		1,409,447	1,393,280
Unpaid dividend		-	129,789
- Programme Agency		364,503,321	258,497,375
Contingencies and commitments	11	-	
TOTAL EQUITY AND LIABILITIES		531,546,490	413,928,786

The annexed notes 1 to 22 form an integral part of these condensed consolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Zafar I. Usmani Chairman - Board of Management

		Three Months Ended			
		September 30,	September 30,		
		2021	2020		
	Note	(Rupees	s in '000)		
Net sales	12	469,580,628	285,109,660		
Cost of products sold		(447,144,920)	(272,941,147)		
Gross profit		22,435,708	12,168,513		
Other income		1,803,024	1,220,929		
Operating costs					
Distribution and marketing expenses		(3,126,413)	(2,597,396)		
Administrative expenses		(1,037,259)	(880,176)		
Provision for impairment on financial assets - net		(216,264)	(478,067)		
Other expenses		(1,391,085)	(550,180)		
		(5,771,021)	(4,505,819)		
Profit from operations		18,467,711	8,883,623		
Finance costs	13	(1,078,617)	(1,168,641)		
Share of profit of associates - net of tax		113,384	151,555		
Profit before taxation		17,502,478	7,866,537		
Tront before taxation		11,002,410	7,000,007		
Taxation					
- current		(6,155,421)	(2,818,164)		
- deferred		190,728	178,686		
		(5,964,693)	(2,639,478)		
Profit for the period		11,537,785	5,227,059		
Profit attributable to:					
Owners of the Holding Company		11,703,909	5,198,560		
Non-controlling interest		(166,124)	28,499		
		11,537,785	5,227,059		
		(Rup	ees)		
Earnings per share - basic and diluted	14	24.93	11.07		

The annexed notes 1 to 22 form an integral part of these condensed consolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Zafar I. Usmani Chairman - Board of Management

		Three Months Ended			
		September 30,			
	Note	2021	2020		
	Note	(Rupee	es in '000)		
Profit for the period		11,537,785	5,227,059		
Other comprehensive income:					
Items that will not be subsequently reclassified to statement of profit or loss:					
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax		-	4,324		
Unrealised gain on remeasurement of equity investment classified as fair value through other comprehensive income (FVOCI)	7.1.1	211,342	467,811		
through other comprehensive income (i voci)	7.1.1	211,342	407,011		
Taxation thereon		(45,967)	(101,749)		
		165,375	366,062		
		165,375	370,386		
Total comprehensive income for the period		11,703,160	5,597,445		
Profit attributable to:					
Owners of the Holding Company		11,869,284	5,568,946		
Non-controlling interest		(166,124)	28,499		
		11,703,160	5,597,445		

The annexed notes 1 to 22 form an integral part of these condensed consolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO Zafar I. Usmani Chairman - Board of Management

Wation CONDENSED CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY OF LATION

For The Three Months Period Ended September 30, 2021

				Re	eserves				
	Share Capital	Capital R	leserves	Rev	Revenue Reserves				
		Surplus on vesting of net assets	Special reserve	Unrealised gain on remeasurement of FVOCI investments	reserve	Jn-appropriated profit	Sub-total	Non-controlling interest (NCI)	g Total
				(I	Rupees in '	000)			
Balance as at July 01, 2020 (Audited)	4,694,734	3,373	-	5,987,826	25,282,373	76,595,474	107,869,046	1,413,801	113,977,581
Total comprehensive income for three months period ended									
Profit for the period	-	-	-	-	-	5,198,560	5,198,560	28,499	5,227,059
Other comprehensive income									
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax Unrealised gain on	-	-	-	-	-	4,324	4,324	-	4,324
remeasurement of equity investment classified as FVOCI - net of tax	-	-	-	366,062	-	_	366,062	_	366,062
	-	-	-	366,062	-	4,324	370,386	_	370,386
Transaction with Non-controlling interest Right shares	-	-	-	-	-	123,900	123,900	(123,900)	-
subscription money Right issue issuance cost	-	-	-	-	-	(951)	(951)	982,234 (546)	982,234 (1,497)
Balance as at September 30, 2020									
(Unaudited)	4,694,734	3,373		6,353,888	25,282,373	81,921,307	113,560,941	2,300,088	120,555,763
Balance as at July 01, 2021 (Audited)	4,694,734	3,373	837,156	5,485,817	25,282,373	103,918,603	135,527,322	2,150,881	142,372,937
Total comprehensive income for three months period ended									
Profit for the period	-	-	-	-	-	11,703,909	11,703,909	(166,124)	11,537,785
Other comprehensive income									
Unrealized gain on remeasurement of equity investment classified as FVOCI - net of tax	-	-		165,375	-	-	165,375	-	165,375
Balance as at September 30, 2021 (Unaudited)	4,694,734	3,373	837,156	5,651,192	25,282,373	115,622,512	147,396,606	1,984,757	154,076,097

The annexed notes 1 to 22 form an integral part of these condensed unconsolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO

Zafar I. Usmani Chairman - Board of Management

	Three Months Ended				
	September 30,	September 30,			
	2021	2020			
Note	(Rupees	s in '000)			

CASH FLOWS FROM OPERATING ACTIVITIES

Cash generated from operations Long-term loans, advances and other receivables Long-term deposits and prepayments Taxes paid Finance costs paid Retirement and other service benefits paid Net cash generated from operating activities CASH FLOWS FROM INVESTING ACTIVITIES	21,797,122 36,456 (31,301) (3,771,341) (956,450) (39,465) 17,035,021	26,427,384 (3,955) (70,085) (1,431,800) (2,213,925) (391,395) 22,316,224
Purchase of property, plant and equipment Proceeds from disposal of operating assets Dividends received Net cash used in investing activities CASH FLOWS FROM FINANCING ACTIVITIES	(462,155) 13,281 384,143 (64,731)	(976,942) 12,640 350,972 (613,330)
Share deposit money received net of rights issuance cost Long-term borrowings repaid Short-term borrowings - net Lease payments Dividends paid Net cash generated from / (used) in financing activities	(230,945) 35,155,911 (157,153) (113,622) 34,654,191	980,732 (200,000) (29,193,764) (223,830) (6,627) (28,643,489)
Net increase / (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of the period Cash and cash equivalents at end of the period 16	51,624,481 (11,379,998) 40,244,483	(6,940,595) (4,574,164) (11,514,759)

The annexed notes 1 to 22 form an integral part of these condensed consolidated interim financial statements.

Syed Muhammad Taha Managing Director & CEO Zafar I. Usmani Chairman - Board of Management

For The Three Months Period Ended September 30, 2021

1. Group Legal Status and Nature of Business

The Group consist of Pakistan State Oil Company Limited ("the Holding Company") and Pakistan Refinery Limited ("the Subsidiary Company"). Brief Profile of the Holding and Subsidiary Company is given below:

1.1 Pakistan State Oil Company Limited

- 1.1.1 The Holding Company is a public company incorporated in Pakistan in 1976 and is listed on the Pakistan Stock Exchange Limited. The registered office of the Holding Company is located at PSO House, Khayaban-e-Iqbal, Clifton, Karachi. The principal activities of the Holding Company are procurement, storage and marketing of petroleum and related products. It also blends and markets various kinds of lubricating oils.
- 1.1.2 The business units of the Holding Company include the following:

Business Unit Geographical Location

Head Office PSO House, Khayaban-e-Iqbal, Clifton, Karachi.
Lubes Manufacturing Plant National Refinery Limited, Korangi, Karachi.
Kemari Oil Terminal, Kemari, Karachi.

1.1.3 The Board of Management (the Board) nominated by the Federal Government under Section 7 of the Marketing of Petroleum Products (Federal Control) Act, 1974 ("the Act") manages the affairs of the Holding Company. The provisions of the Act shall have effect notwithstanding anything contained in the Companies Act, 2017 or any other law for the time being in force or any agreement, contract, Memorandum or Articles of Association of the Holding Company.

1.2 Pakistan Refinery Limited

- 1.2.1 The Subsidiary Company was incorporated in Pakistan as a public limited company in May 1960 and is listed on the Pakistan Stock Exchange. The Subsidiary Company is engaged in the production and sale of petroleum products. As on September 30, 2021, the Holding Company controls 63.56% (June 30, 2021: 63.56%) shares of the Subsidiary Company.
- 1.2.2 The business units of the Subsidiary Company include the following:

Business Unit Head Office & Refinery Comlpex Stortage tanks Geographical Location Korangi Creek Road, Karachi. Keamari, Karachi.

2. Statement of compliance

These condensed consolidated interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards applicable in Pakistan comprise of:

- International Financial Reporting Standards (IFRSs) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017;
- Islamic Financial Accounting Standards (IFAS) issued by the Institute of Chartered Accountants of Pakistan as notified under the Companies Act, 2017; and
- Provision of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the IFRSs and IFAS, the provisions of and directives issued under the Companies Act, 2017 have been followed.

For The Three Months Period Ended September 30, 2021

3. Basis of preparation

- 3.1 These condensed consolidated interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the consolidated annual audited financial statements of the Group for the year ended June 30, 2021. These condensed consolidated interim financial statements are unaudited and are being submitted to the shareholders as required by the listing regulations of Pakistan Stock Exchange Limited and Section 237 of the Companies Act. 2017.
- 3.2 These condensed financial statements denote the condensed consolidated interim financial statements of the Group. Condensed unconsolidated interim financial statements of the Holding Company and its Subsidiary have been presented separately.
- 3.3 The Securities and Exchange Commission of Pakistan (SECP) through its SRO No.1177(I)/2021 dated: September 13, 2021 has notified that, in respect of companies holding financial assets due from the Governnent of Pakistan (GoP) in respect of circular debt, the requirements contained in "IFRS 9 (Financial Instruments) with respect to application of Expected Credit Losses method (ECL) shall not be applicable till June 30, 2022, provided that such companies shall follow relevant requirements of IAS 39 Financial Instruments: Recognition and Measurement, in respect of above referred financial assets during the exemption period. Consequently, the holding company has not applied ECL on SNGPL, HUBCO, GENCO-II and certain price differential claims in these condensed consolidated interim financial statements.
- 3.4 Initial application of standards, amendments or an interpretation to existing standards
- New or amendments / interpretations to existing standards, interpretations and forthcoming requirements

There are new and amended standards and interpretations that are mandatory for accounting periods beginning July 01, 2021 but are considered not to be relevant or do not have any significant effect on the Group's financial positions and are therefore not stated in these condensed consolidated interim financial statements.

 Standards, amendments and interpretations to accounting and reporting standards that are not yet effective

There are standards, amendments and interpretations with respect to the accounting and reporting standards as applicable in Pakistan, that would be effective from future, but, are considered not to be relevant or do not have any significant effect on the Group and accordingly have not been stated in these condensed consolidated interim financial statements.

3.5 The preparation of these condensed consolidated interim financial statements, in conformity with the approved accounting and reporting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Group's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from the estimates.

During the preparation of these condensed consolidated interim financial statements, changes in the significant judgments made by management in applying the Group's accounting policies and the key sources of estimation and uncertainty from those that were applied to the annual audited financial statements of the Group for the year ended June 30, 2021 do not have any material impact.

3.6 These condensed consolidated interim financial statements are presented in Pakistan Rupee which is also the Group's functional currency.

For The Three Months Period Ended September 30, 2021

3.7 Taxes on income in the interim periods are accrued using the tax rate that would be applicable to expected total annual profit or loss.

4. Accounting policies

- 4.1 The accounting policies and method of computation adopted for the preparation of these condensed consolidated interim financial statements are the same as those applied in the preparation of the Group's annual audited financial statements for the year ended June 30, 2021.
- **4.2** The Group follows the practice to conduct actuarial valuation annually at the year end. Hence, the impact of remeasurement of post-employment benefit plans has not been incorporated in these condensed consolidated interim financial statements.

Additions (at cost)

September 30. September 30. September 30. September 30.

Disposals (at net book value)

5. Property, plant and equipment

5.1 Additions and disposals to operating assets during the period are as follows:

	coptombol co, coptombol co, coptombol co,				
	2021	2020	2021	2020	
	(Unau	idited)	(Unau	ıdited)	
		Rupees ir	า '000)		
Buildings on freehold land	6,716	15,196	-	-	
Buildings on leasehold land	18,251	15,083	-	67	
Tanks and pipelines	41,207	2,772	-	-	
Service and filling stations	32,625	149,265	97	13	
Plant and machinery	138,858	31,307	-	-	
Furniture and fittings	4,354	6,350	-	2	
Vehicles and other rolling stock	69,371	-	1,009	1,028	
Office equipments	18,477	15,642	1	-	
Gas cylinders / regulators	4,623	9,148	-	-	
_	334,483	244.763	1.107	1.110	

- 5.2 The above disposals represented assets costing Rs. 88,747 thousand (September 30, 2020: Rs. 73,380 thousand) and were disposed off for Rs. 13,281 thousand (September 30, 2020: Rs. 12,640 thousand).
- 5.3 Includes operating assets having net book value of Rs. 661,302 thousand (June 30, 2021: Rs. 690,216 thousand) in respect of Holding Company's share in joint operations.
- 5.4 Includes capital work-in-progress amounting to Rs. 269,601 thousand (June 30, 2021: Rs. 269,601 thousand) in respect of Holding Company's share in joint operations.

6. Right-of-use assets

During the period, the Group recognised right of use asset comprising mainly land amounting to Rs. 55,963 thousand (September 30, 2020: Rs. 16,120 thousand) and modification amounting to Rs. 23,831 thousand (September 30, 2020: Rs. 62,470 thousand).

For The Three Months Period Ended September 30, 2021

Unaudited Audited September 30, June 30, 2021 2021 Note (Rupees in '000)

8.085.971

7. Long-term investments

Investment held at fair value through other comprehensive income

In an unquoted company

Investment in related parties

- Pak-Arab Pipeline Company Limited (PAPCO)

Equity held: 12% (2021: 12%)

No. of shares: 8,640,000 (June 30, 2021:

8,640,000) of Rs. 100/- each 7.1

Investment in associates

In unquoted companies

- Asia Petroleum Limited

Equity held: 49% (2021: 49%)

No. of shares: 46,058,570 (2021: 46,058,570) of Rs. 10/- each

- Pak Grease Manufacturing Company (Private)

Limited

Equity held: 49.26% (2021: 49.26%) No. of shares:1,536,593 (2021: 1,536,593) of

Rs. 10/- each

0,000,01	.,0,020
3,567,025	3,453,641
0,001,020	0,100,011
101,245	101,246
3,668,270	3,554,887
.,.,.,	-,,
11,754,241	11,429,516
11,104,241	11,723,310

7,874,629

7.1 The Group has carried out an exercise to ascertain the fair value of investment as at September 30, 2021 using the discounted cash flow technique (Level 3). The following major assumptions and inputs were used by the management to determine the aforesaid fair value:

Unaudited Audited September 30, June 30, 2021 2021

- Discount rate 16.3% - 17.4% 16.4% - 17.2%

- Growth rate of terminal value 6% 6%

Based on the above fair valuation exercise, the Group has recorded an unrealised gain (net of tax) of Rs. 165,375 thousand (September 30, 2020: unrealised gain - net of tax of Rs. 366,062 thousand) in other comprehensive income for the year.

Unaudited

Audited

For The Three Months Period Ended September 30, 2021

7.1.1 Movement of investment classified as FVOCI

- Unsecured

Considered doubtful

Trade debts - gross

Trade debts - net

Less: Provision for impairment

			September 30, 2021	June 30, 2021
		Note	(Rupees	in '000)
	Balance at beginning of the period / year		7,874,629	8,516,173
	Remeasurement gain / (loss) charged in other comprehensive income / (loss)		211,342	(641,544)
	Balance at the end of the period / year		8,085,971	7,874,629
7.1.2	Sensitivity to unobservable inputs:			
	- Discount rate (1% increase)		(600,640)	(580,008)
	- Discount rate (1% decrease)	,	732,051	705,147
	 Growth rate of terminal value (1% increa Growth rate of terminal value (1% decrea 		544,598 (448,161)	517,028 (426,608)
	G. G. W	200)	(1.15,15.1)	(120,000)
8.	Trade debts Considered good Due from Government agencies and autonomous bodies			
	- Secured	8.1	222,209	198,221
	- Unsecured	8.2 & 8.3	205,556,667	185,808,652
	Due from other customers		205,778,876	186,006,873
	- Secured	8.1	2.778.948	4,157,539
				1

- **8.1** These debts are secured by way of bank guarantees and security deposits.
- **8.2** Includes Rs. 230,260,419 thousand (June 30, 2021: Rs. 187,979,797 thousand) due from related parties, against which provision for impairment of Rs. 1,402,813 thousand (June 30, 2021: Rs. 1,531,295 thousand) has been recognised.

8.2 & 8.3

8.5

42,596,750

45,375,699

3,488,644

251,154,575

254,643,219

(3,488,644)

251,154,575

32,220,542

36,378,081

3,572,380

222,384,954

225,957,334

(3,572,380) 222,384,954

8.3 Included in trade debts are the receivable from the following:

_	Past de	ue	Total	
	Unaudited	Audited	Unaudited	Audited
	September 30,	June 30,	September 30,	June 30,
	2021	2021	2021	2021
Northern Power Generation				
Company Limited	69,097,566	69,477,680	69,097,566	69,477,680
Jamshoro Power				
Company Limited	490,697	919,254	490,697	919,254
Central Power				
Purchasing Company	4,100,402	1,595,442	4,100,402	1,595,442
Hub Power Company Limited	20,733,854	13,316,559	20,733,854	13,316,559
Sui Northern Gas Pipelines				
Company Limited	107,559,484	93,510,930	115,674,618	98,586,824
	201,982,003	178,819,865	210,097,137	183,895,759
Provision for impairment	(346,975)	(346,975)	(346,975)	(346,975)
	201,635,028	178,472,890	209,750,162	183,548,784

The Group did not consider the remaining aggregate past due balance of Rs. 201,635,028 thousand (June 30, 2021: Rs.178,472,890 thousand) as doubtful, as the Company based on measures undertaken by the Government of Pakistan (GoP) to resolve circular debt issue, is confident that the aforementioned debts will be received in due course of time.

8.4 As at September 30, 2021 trade debts aggregating Rs. 39,841,046 thousand (June 30, 2021: Rs. 36,876,275 thousand) are neither past due nor impaired. The remaining trade debt aggregating to Rs. 211,313,529 thousand (June 30, 2021: Rs.185,508,679 thousand) are past due but not impaired.

Based on the past experience, past track record and recoveries, the Group believes that the above past due trade debts do not require any additional provision for impairment except as provided in these consolidated condensed interim financial statements.

8.5 The movement in provision during the period / year is as follows:

	Unaudited September 30, 2021	Audited June 30, 2021
	(Rupe	es in '000)
Balance at beginning of the period / year	3,572,380	3,234,619
Provision recognised during the period / year Reversal of provision made during the period / year	77,161 (160,897)	466,541 (128,780)
Balance at the end of the period / year	(83,736) 3,488,644	337,761 3,572,380

For The Three Months Period Ended September 30, 2021

9. Other receivables

9.1 Illncluded in other receivables is long outstanding aggregate amount due from GoP on account of the following receivables, as more fully explained in note 17 to the consolidated annual audited financial statements for the year ended June 30, 2021:

	September 30, 2021	June 30, 2021
Price differential claims (PDC):	(Rupees in '000)	
an impose (not of valeted linkilities) of Mater Capeline	1 250 061	1 050 061

Unaudited

Audited

- on imports (net of related liabilities) of Motor Gasoline	1,350,961	1,350,961
- on High Speed Diesel	602,603	602,603
- on Ethanol E-10 fuel	27,917	27,917
- on account of supply of Furnace Oil to K-Electric		
Limited at Natural Gas prices	3,908,581	3,908,581
- GHC receivables	3,407,357	3,407,357
	9,297,419	9,297,419

During the period, there has been no significant change in the status of the abovementioned claims. The Group is fully confident of recoveries against these receivables and is actively pursuing these receivables / matters with the GoP through concerned / relevant ministries.

- 9.2 Includes receivable of Rs. 11,765,949 thousand (June 30, 2021: Rs. 11,642,805 thousand) due from associates and related parties.
- 9.3 As at September 30, 2021, receivables aggregating to Rs. 3,524,101 thousand (June 30, 2021: Rs. 3,224,101 thousand) were deemed to be impaired and hence have been provided for. The movement of provision for impairment is as follows:

	Unaudited September 30, 2021	Audited June 30, 2021
	(Rupe	es in '000)
Balance at beginning of the period / year - Restated	3,224,101	2,663,597
Provision recognised during the period / year Reversal of provision during the period / year	300,000	884,583 (324,079)
Balance at the end of the period / year	300,000 3,524,101	560,504 3,224,101

9.4 Includes Rs. 3,127,983 thousand (June 30, 2021: Rs.Nil thousand) on account of unfavourable exchange differences arising on foreign currency borrowings (FE-25), obtained under the directives of Ministry of Finance - Government of Pakistan (MoF - GoP). These exchange differences are to be settled in accordance with the instructions provided by the MoF - GoP. The Group recognises exchange differences arising on such borrowings as payable (in case of exchange gains) and receivable (in case of exchange losses) to / from GoP. As per letter dated November 27, 2013 from Finance Division, MoF - GoP shall defray extra cost and risks to be borne by the Group in respect of these long / extended term borrowing arrangements i.e. the Group would not bear any exchange differences on such borrowings. The Group is actively pursuing with MoF - GoP for settlement of this receivable and is confident for recovery of the same.

For The Three Months Period Ended September 30, 2021

10. Trade and other payables

10.1. Includes Rs. 49,732,464 thousand (June 30, 2021: Rs. 49,009,020 thousand) due to various related parties.

11. Contingencies and commitments

11.1 Contingencies

The Group has contingent liabilities in respect of unrecognized late payment surcharge, pending tax matters and other legal claims in the ordinary course of business.

11.1.1 Late Payment Surcharge

Claims amounting to Rs. 1,185,277 thousand (June 30, 2021: Rs. 717,000 thousand) in respect of delayed payment charges have not been recognized on the understanding that these will be payable only when the Group will fully realize delayed payment charges due from its customers, which is more than the aforementioned amount. Charges claimed by the Group against delayed payments by the customers, due to circular debt situation, are recognised on receipt basis as the ultimate outcome of the matter and amount of settlement cannot be presently determined.

11.1.2 Other tax matters

- 111.2.1 The Honorable Supreme Court of Pakistan vide Judgment dated September 1, 2021 has suspended Sindh High Court's Judgment dated June 4, 2021 (Impugned Judgment) in CPLA No.5080 of 2021 filed by the Holding Company before the Supreme Court of Pakistan against Sindh High Court order No.1311 of 2020 (imported POL Products). The Honorable Supreme Court of Pakistan has granted interim relief and directed that till further orders, operation of the Impugned Judgment will be suspended and also restrained the respondents i.e. Excise & Taxation department, Government of Sindh for recovery of impugned infrastructure cess levy of Rs. 6,438,869 thousand on import of POL products. As per opinion of Holding Company's counsel, the Honorable Supreme Court of Pakistan has reverted to the position that existed before the Impugned Judgment. Therefore, Holding Company's stay shall continue as granted by the Sindh High Court in CP No.1311 of 2020. Based on the views of its legal advisor, the management believes that the matter will ultimately be decided in the Holding Company's favour. Accordingly, no provision has been made in these condensed consolidated interim financial statements.
- 111.2.2 The Honorable Supreme Court of Pakistan vide Judgment dated September 1, 2021 has suspended Sindh High Court's Judgment dated June 4, 2021 (Impugned Judgment) in CPLA No.5079 of 2021 filed by the holding company before the Supreme Court of Pakistan against Sindh High Court order No.876 of 2021 (imports of Non-POL / Packed Items). The Honorable Supreme Court of Pakistan has granted interim relief and directed that till further orders, operation of the Impugned Judgment of the Sindh High Court will be suspended. It has also been ordered that the petitioners shall keep the bank guarantees already submitted by them pursuant to the previous orders of Sindh High Court (whereby, 50% of the infrastructure cess amount was paid in cash and 50% secured through provision of bank quarantee) valid, operative & enforceable and shall furnish 100% securities in the form of bank guarantee for future imports which has been duly complied by the holding company. Upto September 30 2021, the management has deposited Rs.126,650 thousand in cash and provided bank guarantee amounting to Rs.126,650 thousand with the Excise and Taxation Department. Based on the views of its legal advisor, the management believes that the matter will ultimately be decided in the holding company's favour. Accordingly, no provision has been made in these condensed consolidated interim financial statements.
- 111.2.3 There is no significant change in the status of contingencies as disclosed in notes 31.1.2 to 31.1.4 to the annual audited consolidated financial statements of the Group for the year ended June 30, 2021 other than as mentioned in the above notes.

11.1.3 Other Legal Claims

11.2 Commitments

111.3.1 As at September 30, 2021 certain legal cases amounting to Rs. 8,052,207 thousand (June 30, 2021: Rs. 8,052,207 thousand) had been filed against the Group. However, based on advice of legal advisors of the Group, the management believes that the outcome of these cases would be decided in Group's favor. Accordingly, no provision has been made in these condensed consolidated interim financial statements.

111.3.2 Claims against the Group not acknowledged as debts amount to Rs. 7,435,456 thousand (June 30, 2021: Rs. 6,675,456 thousand) other than as mentioned in note 11.1.1 above.

Unaudited

Audited

1 000 000

September 30,

2020

Unaudited
Three Months Ended

(Rupees in '000)

September 30, 2021

	September 30, 2021	June 30, 2021
11.2.1 Commitments in respect of capital expenditure contracted for but not yet incurred are as follows:	(Rupees	s in '000)
- Property, plant and equipment - Intangibles	2,341,380 1,757,558 4,098,938	3,453,346 175,288 3,628,634
11.2.2 Letters of credit	127,108,862	49,706,950
11.2.3 Bank guarantees	1,928,720	2,081,071
11.2.4 Standby Letters of credit	48,747,320	18,341,799

12. Net Sales

11.2.5 Post - dated cheques

Gross Sales 555.835.023 349.720.800 (76,108,885) - Sales tax (51,037,539)- Excise duty and petroleum levy (856,890)(7,436,724)- Surplus price differential (993,580)(65,375)- Custom duty (1,226,388)(699, 184)- Inland Freight Equalization Margin (IFEM) (7,068,652)(5,372,318) (86,254,395) (64,611,140) Net Sales 469,580,628 285,109,660

13. Finance costs

Includes mark-up on short-term borrowings and late payment charges amounting to Rs. 658,890 thousand (September 30, 2020: Rs. 917,018 thousand).

For The Three Months Period Ended September 30, 2021

14. Earnings per share

Unaudited Three Months Ended

September 30, September 30, 2021 2020

(Rupees in '000)

14.1 Basic

Profit for the period attributable to the owners of the Holding Company	11,703,909	5,198,560
Weighted average number of ordinary shares in issue during the period (number of shares)	469,473,302	469.473.302
	(Rupe	

Earnings per share - basic and diluted

14.2 Diluted

There is no dilutive effect on the basic earning per share of the Holding Company as there are no convertible potential ordinary shares in issue as at September 30, 2021.

Unaudited Three Months Ended

24.93

11.07

September 30, September 30, 2021 2020 Note (Rupees in '000)

15. Cash generated from operations

Profit before taxation		17,502,478	7,866,537
Depreciation and Amortisation		884,847	784,712
(Reversal of provision) / Provision for impairment on trade debts - net Provision / (Reversal of provision) for		(83,736)	481,484
other receivables - net		300,000	(3,418)
Provision / (Reversal of provision) for stores, spares and loose tools		4,167	(695)
Provision for retirement and other services benefits Provision for write down of inventory		311,072	300,243
to net realisable value		_	812,865
Gain on disposal of operating assets Operating asset written off		(12,174)	(11,530) 5,571
Share of profit from associates - net of tax		(113,384)	(151,555)
Dividend income from FVOCI investment		(384,142)	(350,972)
Interest on lease payments		183,950	171,457
Finance costs		894,667	997,184
		1,985,267	3,035,346
Working capital changes	15.1	2,309,377	15,525,501
		21,797,122	26,427,384

Unaudited

Three Months Ended September 30, September 30, 2021 2020 (Rupees in '000)

15.1 Working capital changes

(Increase) / decrease in current assets:

- Stores, spares and loose tools
- Stock-in-trade
- Trade debts
- Loans and advances
- Deposits and short-term prepayments
- Other receivables

Increase in current liabilities:

- Trade and other payables

(16,904)	(78,833)
(47,936,263)	(21,055,353)
(28,685,885)	572,699
78,652	40,880
(313,155)	1,501,581
(1,566,025)	3,291,618
80,748,957	31,252,909

15,525,501

2,309,377

16. Cash and cash equivalents

Cash and cash equivalents comprises of the following items in these condensed consolidated interim statement of financial position:

Unaudited		
Three Months Ended		
September 30,	September 30,	

2021 2020 (Rupees in '000) 44,734,990 3,078,664 (4,490,507) (14,593,423) 40,244,483 (11,514,759)

Cash and bank balances Short-term borrowings (finances under mark-up arrangements)

17. Fair value of financial assets and liabilities

These condensed consolidated interim financial statements do not include all financial risk management information and disclosures which are required in the annual financial statements and should be read in conjunction with the Group's annual audited consolidated financial statements for the year ended June 30, 2021. There have been no change in any risk management policies since the year end.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement dates. The carrying values of all financial assets and liabilities reflected in these condensed consolidated interim financial statements approximate their fair values. The Group analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

As at September 30, 2021, except for the Holding Company's investment in PAPCO, none of the financial instruments are carried at fair value. The valuation technique and assumptions used in fair valuation are disclosed in note 7.1 of these condensed consolidated interim financial statements.

For The Three Months Period Ended September 30, 2021

18. Transactions with related parties

18.1 Related parties comprise associates, retirement benefit funds, state owned / controlled entities, GoP and its related entities and key management personnel. Details of transactions with the related parties during the period, other than those disclosed elsewhere in these condensed consolidated interim financial statements, are as follows:

Name of the related party and relationship with the Group Transactions	Nature of	Unaudited Three Months Ended	
		September 30, 2021	September 30, 2020
Associates		(Rupees	s in '000)
Associates			
 Pak Grease Manufacturing Company (Private) Limited 	Purchases	13,705	10,429
- Asia Petroleum Limited	Income facility charges	13,175	-
	Pipeline charges	215,022	_
Retirement benefit funds		,	
- Pension Funds (Defined Benefit)	Charge for the period Contributions	61,915 -	69,811 169,045
- Gratuity Fund	Charge for the period Contributions	65,539 -	69,443 170,565
- Provident Funds	Charge / Contribution for the period	75,695	60,679
- Pension Funds (Defined Contribution)	Charge / Contribution for the period	45,728	48,045
Key management personnel	Managerial remuneration Provident Fund Charge / Contribution	118,032	122,257
	for the period	4,150	4,853
Non-executive Directors	Remuneration and fees	12,138	16,981

18.2 Related parties by virtue of GoP holdings

The Federal Government of Pakistan directly holds 25.51% (including shares under Pakistan State Oil Company Limited Employee Empowerment Trust) of the Holding Company's issued share capital and is entitled to appoint members of the Board of Management (BoM) under the provisions of the Marketing of Petroleum Products (Federal Control) Act, 1974 for management of the affairs of the Holding Company. The Holding Company, therefore, considers that the GoP is in a position to exercise control over it and therefore regards the GoP and its various bodies as related parties for the purpose of disclosures in respect of related parties.

The Group has availed the exemption available to it under its reporting framework, and therefore has not provided detailed disclosures of its transactions with government related entities except for transactions stated below, which the Group considers to be significant:

Un-audited

For The Three Months Period Ended September 30, 2021

		Three Months Ended	
		September 30, 2021	September 30, 2020
B 1.44	0	(Rupe	es in '000)
- Board of Management	Contribution towards expenses of BoM	3,956	4,705
- Pak Arab Pipeline Company Limited	Pipeline charges Dividend received	756,165 384,142	925,935 350,972
- Sui Northern Gas Pipelines Limited	Gross sales	123,911,323	63,101,544
- Sui Southern Gas Pipelines Limited	Purchases	180,208,351	-
- Northern Power Generation Company Limited	Gross sales	2,245,453	8,685
- Jamshoro Power Company Limited	Gross sales	3,021,168	-
- WAPDA Foundation	Gross sales	354,997	266,467
 Pakistan International Airlines Corporation Limited 	Gross sales Purchases	3,290,693 2,460	1,732,188 1,791
- Government Holdings (Pvt) Limited	Purchases	562,236	-
- Pak Arab Refinery Limited	Purchases Pipeline charges	75,358,042 117,719	39,622,360 136,781
 Oil and Gas Development Company 	Purchases	-	1,244,392
- Pakistan Petroleum Limited	Purchases	105,374	399,790
- K-Electric Limited	Gross sales Income facility charges	19,795,601 11,543	21,292,237
- National Bank of Pakistan	Finance cost and bank charges	74,291	185,823

The transactions described below are collectively but not individually significant to these condensed consolidated interim financial statements and therefore have been described below:

- (i) The Group sells petroleum products to various government bodies in the normal course of its business and has banking relationship with institutions controlled by GoP. As an Oil Marketing Group, Oil and Gas Regulatory Authority (OGRA) is the regulatory authority of the Group.
- (ii) The Group collects income tax, sales tax, federal excise duty and petroleum levy in the capacity of withholding Agent on behalf of GoP. The Group also pays various taxes and duties to different regulatory authorities including Federal Board of Revenue.
- (iii) The Group incurs rental charges in respect of storage facilities at Keamari terminal and at various airports which are paid to Karachi Port Trust and Civil Aviation Authority, respectively. The Group also utilises port facilities of Port Qasim Authority and Karachi Port Trust.
- (iv) The Group has obtained insurance cover for its inventory and fixed assets from National Insurance Company Limited.
- (v) The Group utilises carriage services of Pakistan National Shipping Corporation and Pakistan Railway for movement of its petroleum products. The Group also uses pipeline of Pak Arab Refinery Limited (PARCO) and Pak Arab Pipeline Company Limited (PAPCO) for delivery/movement of its product.
- (vi) The Group obtains utility services from Civil Aviation Authority, Sui Northern Gas Pipelines Limited, Sui Southern Gas Company Limited and K-Electric Limited.
- (vii) The Group sells fuel, oil and other allied products to K-Electric Limited and receives pipeline income as per agreed terms and conditions.

For The Three Months Period Ended September 30, 2021

- (viii) The Group has obtained various financing facilities from National Bank of Pakistan.
- (ix) The Group also pays dividend to various government related entities who are shareholders of the Group.
- 18.3 Inventory of the Holding Company held by related parties as at September 30, 2021 amounts to Rs. 28,740,584 thousand (June 30, 2021: Rs. 21,303,048 thousand).
- **18.4** Short term borrowings includes Rs. 4,705,584 thousand (June 30, 2021: Rs. 17,432,140 thousand) under finances obtained from National Bank of Pakistan.
- 18.5 The status of outstanding receivables and payables from / to related parties as at September 30, 2021 are included in respective notes to these condensed consolidated interim financial statements.
- 18.6 Contributions to staff retirement benefit funds are in accordance with the terms of the service rules. Remuneration of key management personnel are in accordance with the terms of the employment / appointment. Other transactions with the related parties are carried out as per agreed terms.

Unaudited

		Three Months Ended		
19.	Operating segments	September 30,	September 30,	
		2021	2020	
19.1	Segment wise revenues and profit is as under:	(Rupees	in '000)	
	Revenue - net sales			
	Petroleum Products	352,281,000	223,915,000	
	Liquefied Natural Gas (LNG)	105,907,000	56,341,000	
	Refining operations	10,356,861	4,344,551	
	Others	1,035,767	509,109	
		469,580,628	285,109,660	
	Profit / (loss) for the period			
	Petroleum Products	10,674,000	4,344,613	
	Liquefied Natural Gas (LNG)	776,000	245,000	
	Refining operations	(455,881)	83,502	
	Others	543,666	553,944	
		11,537,785	5,227,059	

- **19.2** Timing of revenue recognition is at a point in time.
- 19.3 Out of total sales of the Group, 99.8% (September 30, 2020: 99.6%) relates to customers in Pakistan.
- 19.4 All non-current assets of the Group as at September 30, 2021 and 2020 are located in Pakistan and Bangladesh. Sales to five major customers of the Group are approximately 33% during the three months period ended September 30, 2020 (September 30, 2020: 30%).
- 19.5 Out of total gross sales of the Group, sales for the three months ended September 30, 2021, amounting to Rs. 164,915,623 thousand (September 30, 2020: Rs 67,280,405 thousand), relates to circular debt customers.

20. Events after the reporting date

- 20.1 The members in the 45th Annual General Meeting of the holding company held on October 26, 2021 have approved a final cash dividend of Rs. 10 per share amounting to Rs. 4,694,734 thousand.
- 20.2 The Board of Management of the holding company in its meeting held on October 28, 2021 has proposed an interim cash dividend of Nil (September 30, 2020: Nil) amounting to Rs. Nil (September 30, 2020: Rs. Nil) for the year ending June 30, 2022.

21. General

The figures are rounded off to the nearest thousand rupees, unless otherwise specified.

22. Date of authorisation for issue

These condensed consolidated interim financial statements were approved and authorised for issue on October 28, 2021 by the Board of Management.

Syed Muhammad Taha Managing Director & CEO

Zafar I. Usmani Chairman - Board of Management

پاکستان اسٹیٹ آئل کمپنی لمیٹٹر کے بورڈ آف مینجمنٹ کی جانب سے 30 ستبر 2021 کومالی سال 2022 کی ختم ہونے والی پہلی سے ماہی کے دوران کمپنی اوراس کے ذیلی ادارے یا کستان ریٹائنری کم لیٹٹر کی کارکردگی کی مشتر کہ رپورٹ مسرت کے ساتھ پیش کی جارہی ہے۔

زیرنظر مدت کے دوران ، تجارت میں اضافے سے درآمدات اور برآمدات میں گزشتہ سال کی ای مدت کے مقابلے میں بالترتیب %66.09اور %28.0 کا نمایاں اضافید کھنے میں آیا۔ای مدت کے دوران تجارتی اشیاء کی سرگرمیوں میں اضافیہ ہائی اسپیڈڈیزل کی طلب بڑھانے کا ایک اورسبب بنا۔

مارکیٹ میں اپنی جارحاندرسائی اورتر قی کی حکمت عملی کے ذریعے بمپنی نے گزشتہ سال کی اس مدت کے مقابلے میں مارکیٹ شیئر کو برقرار رکھنے اور والیومیٹرک گروتھ کے حصول کا سلسلہ جاری رکھا۔ جہاں وائٹ آئل میں %2.4 اور بلیک آئل میں %4.50 کی والیومیژک گروتھ حاصل ہوئی جس کے بنتیج میں کمپنی کا مارکیٹ شیئر وائٹ آئل میں %2.1 سے بڑھ کر %14.7 اور بلیک آئل میں %8.0 ک اضافے سے %64.5 ہوگیا۔ پی ایس اونے آپریشنل کارکردگی اور کاروبار کو بڑھانے کے لیے انفراسٹر کچرل پروجمیکٹس پرتیزی سے کام جاری رکھا ہوا ہے اور کمپنی کے وسیح رمثیل فٹ پرنٹ میں 13 نئے آؤٹ کیش کا اضافہ کیا ہے اور اس کے ساتھ ساتھ بحالی اور نئے اسٹور تک پرکام بھی جاری ہے۔

والیومیٹرک گروتھ، قیمتوں کے مناسب اتار چڑھاؤاور مالیاتی لاگت میں کی کے باعث کمپنی نے 11.9 بلین روپے (مالی سال 21 کی پہلی سہ ماہی:5.1 بلین روپے) کا بعد از ٹیکس خالص منافع حاصل کیا جواب تک کا سب سے زیادہ سہ ماہی خالص منافع ہے۔جبکہ گروپ نے مجموعی طور پر 11.7 بلین روپے کا خالص منافع بعد از ٹیکس حاصل کیا (مالی سال 21 کی پہلی سہ ماہی میں 5.2 بلین روپے)۔

ای مدت کے دوران ، پاورسیکٹر اور ایس این جی ٹی ایل کی واجب الا دارقم میں 30 جون 2021 کے مقالبے میں بالترتیب 12.4 بلین روپے اور 17.1 بلین روپے کا اضافیہ ہوا۔ ایس این جی ٹی ایل سے کمپنی کی واجب الا دارقم 115.7 بلین روپے ہوگئ ہے جو کہ ٹی ایس او کے لیے تشویش کا باعث ہے اور کمپنی کی مالی صحت کومتا ترکرنے کا باعث بن رہی ہے۔ انتظامیہ متعلقہ حکام کے ساتھ واجب الا داوصولیوں کے معالم کوفوری طور پرنمٹانے کے لیے موثر را بھے کرنے میں مصروف عمل ہے۔

ہم اپنے ملاز مین، اسٹیک ہولڈرز اور کار وہاری شراکت کارول کی طرف ہے مسلسل تعاون پران کےشکر گزار ہیں، ہم اس سلسلے میں حکومت یاکتان، بالخصوص وزارت توانا کی، پٹرولیم ڈویژن کا بھی ان کی رہنمائی اور ہم پراعتا دکرنے پرشکر سیادا کرتے ہیں ۔

> ر مسلم مع م ظفر آئی عثانی چیزمین به روز آف مینجنث

سيد محمد طله پنجنگ ڈائر يکٹراوري ای او تاريخ:28 اکتوبر 2021 کراچي